

CONSOLIDATED FINANCIAL STATEMENTS

for the year ended December 31, 2018

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REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

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Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of Mechel PAO

Opinion on the Financial Statements

We have audited the accompanying consolidated statements of financial position of Mechel PAO, a public joint stock company, and subsidiaries (hereinafter referred to as the "Group") as of December 31, 2018 and 2017, and the related consolidated statements of profit (loss) and other comprehensive income, changes in equity, and cash flows for each of the three years in the period ended December 31, 2018, and the related notes (collectively referred to as the "consolidated financial statements"). In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the Group at December 31, 2018 and 2017, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2018, in conformity with International Financial Reporting Standards as issued by the International Accounting Standards Board.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Group's internal control over financial reporting as of December 31, 2018, based on criteria established in Internal Control-Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework) and our report dated March 21, 2019 expressed an unqualified opinion thereon.

The Group's Ability to Continue as a Going Concern

The accompanying consolidated financial statements have been prepared assuming that the Group will continue as a going concern. As discussed in Note 4 to the consolidated financial statements, the Group has significant debt that it does not have the ability to repay without its refinancing or restructuring, has not complied with certain covenants of its major loan agreements with banks and has stated that substantial doubt exists about the Group's ability to continue as a going concern. Management's plans in regard to these matters are also described in Note 4 to the consolidated financial statements. The consolidated financial statements do not include any adjustments that might result from the outcome of this uncertainty.

Basis for Opinion

These financial statements are the responsibility of the Group's management. Our responsibility is to express an opinion on these financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) ("PCAOB") and are required to be independent with respect to the Group in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.



We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Ernst & Young LLC

We have served as the Group's auditor since 2003. Moscow, Russia

March 21, 2019

MECHEL PAO CONSOLIDATED STATEMENT OF PROFIT (LOSS) AND OTHER COMPREHENSIVE INCOME for the year ended December 31, 2018

(All amounts are in millions of Russian rubles, unless stated otherwise)

Continuing operations Revenue from contracts with customers 26 $312,574$ $299,113$ $276,009$ Cost of sales (177,756) (160,356) (146,322) Gross profit 26 134,818 138,757 129,687 Selling and distribution expenses 26 (54,988) (55,686) (56,233) Loss on write-off of non-current assets 18 (7,222) (60,81) (5,202) Allowance for expected credit losses on financial assets 13, 15 (940) (332) (788) Administrative and other operating expenses 25.1 (179,06) (15,590) (18,791) Other operating income 25.3 1,711 1,387 1,853 Total selling, distribution and operating income and 25.5 (42,052) (47,610) (54,240) Frinance income 25.5 (42,052) (47,610) (54,240) (20) (20,03) Frinance costs including fines and penaltics on overdue 10 18 (17) (21,975) 4,237 25,947 Share of profit (loss) of associates, net 8 10		Notes	Year ended December 31, 2018	Year ended December 31, 2017	Year ended December 31, 2016
Cost of sales. (177,756) (160,356) (146,322) Gross profit 26 134,818 138,757 129,687 Selling and distribution expenses (54,988) (55,686) (56,233) Loss on write-off of non-current assets 18 (7,222) (6,081) (5,202) Allowance for expected credit losses on financial assets 13, 15 (940) (332) (758) Taxes other than income taxes 25, 1 (17,066) (15,590) (18,791) Other operating income 25, 3 1,711 1,387 1,853 Total selling, distribution and operating income and (expenses), net. 25, 5 (42,052) (47,610) (54,240) Finance cincome 25, 5 (42,052) (47,610) (54,240) For eign exchange gain (loss), net 25, 5 (42,052) (47,610) (54,240) For eign exchange gain (loss), net 8 10 18 (17) Other expenses 25, 6 512 1,495 598 Other expense 25, 6 (314) (220) (2,003) Total selling, fines and penalites on overdue 13,536	Continuing operations				
Gross profit 26 134,818 138,757 129,687 Selling and distribution expenses (54,988) (55,686) (56,233) Impairment of goodwill and other non-current assets 18 (7,222) (6,081) (5,202) Allowance for expected credit losses on financial assets 13, 15 (940) (332) (758) Taxes other than income taxes 25.1 (17,906) (15,590) (18,791) Other operating income 25.3 1,711 1,387 1,883 Total selling, distribution and operating income and (expenses), net. (25,02) (44,056) (633) 1,176 Finance income 25.4 34,056 633 1,176 (42,209) Finance income 25.5 (42,052) (47,610) (54,240) Foreign exchange gain (0ss), net 25.5 (42,052) (47,610) (54,240) Foreign exchange gain (0ss), net 25.6 512 1,495 598 Other expenses 25.6 512 1,495 598 Other expenses 26.6 512 1,495 598 Other expenses 25.6	Revenue from contracts with customers	26	312,574	299,113	276,009
Selling and distribution expenses (54.988) (55.686) (56.233) Loss on write-off of non-current assets 18 (7.222) (6.081) (5.202) Allowance for expected credit losses on financial assets 13 15 (940) (332) (758) Taxes other than income taxes (4.834) (4.967) (5.913) Administrative and other operating expenses 25.1 (17.906) (15.590) (18,791) Other operating income 25.3 1.711 1.387 1.853 Total selling, distribution and operating income and (expenses), net 25.4 34.056 633 1.176 Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments 25.5 (42.575) 42.690 Foreign exchange gain (loss), net 25.6 512 1.495 598 Other openses 25.6 512 1.495 598 Other openses 25.6 61314 (220) (2003) Foreign exchange gain (loss), net 25.6 512 1.495 598 Other repenses 26.6 512 1.495 598 598 Other expe	Cost of sales		(177,756)	(160,356)	(146,322)
Loss on write-off of non-current assets (859) (321) (1,953) Impairment of goodwill and other non-current assets 18 (7,222) (6,081) (5,202) Allowance for expected credit losses on financial assets 13, 15 (940) (332) (758) Taxes other than income taxes 25.1 (17,906) (15,590) (18,791) Other operating income 25.3 1,711 1,387 1,883 Total selling, distribution and operating income and (expenses), net 25.4 34,056 633 1,176 Finance income 25.4 34,056 633 1,176 Finance costs including fines and penalties on overdue 10 18 (17) Lother expenses 25.6 512 1,495 598 Other expenses 25.6 512 1,495 598 Other income and (expense), net 25.6 512 1,495 598 Other expenses 25.6 512 1,495 598 Other expense 25.6 512 1,495 598 Other income and (expense), net 16,217 15,700 14,451	Gross profit	26	134,818	138,757	129,687
Impairment of goodwill and other non-current assets	Selling and distribution expenses		(54,988)	(55,686)	(56,233)
Allowance for expected credit losses on financial assets	Loss on write-off of non-current assets		(859)	(321)	(1,953)
Allowance for expected credit losses on financial assets	Impairment of goodwill and other non-current assets	18	(7,222)	(6,081)	(5,202)
Administrative and other operating expenses25.1 $(17,906)$ $(15,590)$ $(18,791)$ Other operating income25.3 $1,711$ $1,387$ $1,853$ Total selling, distribution and operating income and (expenses), net $(85,038)$ $(81,590)$ $(86,997)$ Operating profit 9780 $57,167$ $42,690$ Finance income 25.4 $34,056$ 633 $1,176$ Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments 25.5 $(42,052)$ $(47,610)$ $(54,240)$ Foreign exchange gain (loss), net 25.6 $(25,775)$ $4,237$ $25,947$ Share of profit (loss) of associates, net 8 10 18 (17) Other expenses 25.6 512 $1,495$ 598 Other expense 25.6 (314) (220) $(2,003)$ Total other income and (expense), net $(33,563)$ $(41,447)$ $(28,539)$ Profit before tax from continuing operations $16,217$ $15,720$ $14,151$ Income tax expense 20 $(2,681)$ $(3,150)$ $(4,893)$ Profit for the period from discontinued operations, net $ -$ (Loss) profit after tax for the period from discontinued operations, net $ -$ Profit for the period. $13,536$ $12,570$ $8,832$ Attributable to: Equity shareholders of Mechel PAO $12,628$ $11,557$ $7,126$		13, 15	(940)	(332)	(758)
Other operating income 25.3 1,711 1,387 1,853 Total selling, distribution and operating income and (expenses), net	Taxes other than income taxes		(4,834)	(4,967)	(5,913)
Total selling, distribution and operating income and (expenses), net	Administrative and other operating expenses	25.1	(17,906)	(15,590)	(18,791)
(expenses), net		25.3	1,711	1,387	1,853
Operating profit $49,780$ $57,167$ $42,690$ Finance income 25.4 34,056 633 1,176 Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments 25.5 $(42,052)$ $(47,610)$ $(54,240)$ Foreign exchange gain (loss), net 25.5 $(25,775)$ $4,237$ $25,947$ Share of profit (loss) of associates, net 8 10 18 (17) Other expenses 25.6 512 1,495 598 Other expenses 25.6 (314) (220) (200) (2003) Total other income and (expense), net $(33,563)$ $(41,447)$ $(28,539)$ Profit before tax from continuing operations 16,217 15,720 14,151 Income tax expense 20 $(2,681)$ $(3,150)$ $(4,893)$ Profit for the period from continuing operations $ (426)$ Discontinued operations $ (426)$ (426) Profit for the period $13,53$	Total selling, distribution and operating income and				
Finance income. 25.4 $34,056$ 633 $1,176$ Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments 25.5 $(42,052)$ $(47,610)$ $(54,240)$ Foreign exchange gain (loss) of associates, net 25.5 $(42,052)$ $(47,610)$ $(54,240)$ Share of profit (loss) of associates, net 8 10 18 (17) Other income 25.6 512 $1,495$ 598 Other expenses 25.6 (314) (220) $(2,003)$ Total other income and (expense), net $(33,563)$ $(41,447)$ $(28,539)$ Profit before tax from continuing operations $16,217$ $15,720$ $14,151$ Income tax expense 20 $(2,681)$ $(3,150)$ $(4,893)$ Profit for the period from continuing operations $13,536$ $12,570$ $9,258$ Discontinued operations $ (426)$ Profit for the period. $13,536$ $12,570$ $8,832$ Attributable to: $12,628$ $11,557$ $7,126$	(expenses), net		(85,038)	(81,590)	(86,997)
Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments	Operating profit		49,780	57,167	42,690
loans and borrowings and finance leases payments 25.5 $(42,052)$ $(47,610)$ $(54,240)$ Foreign exchange gain (loss), net 8 10 18 (17) Share of profit (loss) of associates, net 8 10 18 (17) Other income 25.6 512 1,495 598 Other expenses 25.6 (314) (220) $(2,003)$ Total other income and (expense), net $(33,563)$ $(41,447)$ $(28,539)$ Profit before tax from continuing operations 16,217 15,720 14,151 Income tax expense 20 $(2,681)$ $(3,150)$ $(4,893)$ Profit for the period from continuing operations 13,536 12,570 9,258 Discontinued operations $ (426)$ Profit for the period. 13,536 12,570 8,832 Attributable to: 12,628 11,557 7,126	Finance income	25.4	34,056	633	1,176
Foreign exchange gain (loss), net	Finance costs including fines and penalties on overdue				
Share of profit (loss) of associates, net 8 10 18 (17) Other income 25.6 512 1,495 598 Other expenses 25.6 (314) (220) (2,003) Total other income and (expense), net $(33,563)$ (41,447) (28,539) Profit before tax from continuing operations 16,217 15,720 14,151 Income tax expense 20 $(2,681)$ $(3,150)$ (4,893) Profit for the period from continuing operations 13,536 12,570 9,258 Discontinued operations $ -$ (426) Profit for the period from discontinued operations, net $ -$ (426) Profit for the period from discontinued operations (Loss) profit after tax for the period from discontinued operations, net $ -$ (Loss) profit for the period from discontinued operations (Loss) $ -$ Mattributable to: Equity shareholders of Mechel PAO $12,628$ $11,557$ $7,126$	loans and borrowings and finance leases payments	25.5	(42,052)	(47,610)	(54,240)
Share of profit (loss) of associates, net 8 10 18 (17) Other income 25.6 512 1,495 598 Other expenses 25.6 (314) (220) (2,003) Total other income and (expense), net $(33,563)$ (41,447) (28,539) Profit before tax from continuing operations 16,217 15,720 14,151 Income tax expense 20 $(2,681)$ $(3,150)$ (4,893) Profit for the period from continuing operations 13,536 12,570 9,258 Discontinued operations $ -$ (426) Profit for the period from discontinued operations, net $ -$ (426) Profit for the period from discontinued operations (Loss) profit after tax for the period from discontinued operations, net $ -$ (Loss) profit for the period from discontinued operations (Loss) $ -$ Mattributable to: Equity shareholders of Mechel PAO $12,628$ $11,557$ $7,126$	Foreign exchange gain (loss), net		(25,775)	4,237	25,947
Other expenses 25.6 (314) (220) (2,003) Total other income and (expense), net (33,563) (41,447) (28,539) Profit before tax from continuing operations 16,217 15,720 14,151 Income tax expense 20 (2,681) (3,150) (4,893) Profit for the period from continuing operations 20 (2,681) (3,150) (4,893) Discontinued operations 13,536 12,570 9,258 Discontinued operations - - (426) Profit for the period from discontinued operations, net - - (426) Profit for the period 13,536 12,570 8,832 Attributable to: 12,628 11,557 7,126		8	10	18	(17)
Total other income and (expense), net $(33,563)$ $(41,447)$ $(28,539)$ Profit before tax from continuing operations16,21715,72014,151Income tax expense20 $(2,681)$ $(3,150)$ $(4,893)$ Profit for the period from continuing operations13,53612,5709,258Discontinued operations $ (426)$ Profit for the period. $ (426)$ Profit for the period. $13,536$ $12,570$ $8,832$ Attributable to: $12,628$ $11,557$ $7,126$	Other income	25.6	512	1,495	598
Profit before tax from continuing operations 16,217 15,720 14,151 Income tax expense 20 (2,681) (3,150) (4,893) Profit for the period from continuing operations 20 (2,681) (3,150) (4,893) Discontinued operations 13,536 12,570 9,258 Discontinued operations - - (426) Profit for the period. 13,536 12,570 8,832 Attributable to: 12,628 11,557 7,126	Other expenses	25.6	(314)	(220)	(2,003)
Income tax expense 20 (2,681) (3,150) (4,893) Profit for the period from continuing operations. 13,536 12,570 9,258 Discontinued operations - - (426) (Loss) profit after tax for the period from discontinued operations, net - - (426) Profit for the period. 13,536 12,570 8,832 Attributable to: 12,628 11,557 7,126	Total other income and (expense), net		(33,563)	(41,447)	(28,539)
Profit for the period from continuing operations13,53612,5709,258Discontinued operations (Loss) profit after tax for the period from discontinued operations, net(426)Profit for the period13,53612,5708,832Attributable to: Equity shareholders of Mechel PAO12,62811,5577,126	Profit before tax from continuing operations		16,217	15,720	14,151
Profit for the period from continuing operations13,53612,5709,258Discontinued operations (Loss) profit after tax for the period from discontinued operations, net(426)Profit for the period13,53612,5708,832Attributable to: Equity shareholders of Mechel PAO12,62811,5577,126	Income tax expense	20	(2,681)	(3,150)	(4,893)
(Loss) profit after tax for the period from discontinued operations, net - - (426) Profit for the period 13,536 12,570 8,832 Attributable to: 12,628 11,557 7,126			13,536	12,570	9,258
Profit for the period 13,536 12,570 8,832 Attributable to: Equity shareholders of Mechel PAO 12,628 11,557 7,126	(Loss) profit after tax for the period from discontinued				
Attributable to: Equity shareholders of Mechel PAO 12,628 11,557 7,126	operations, net			_	(426)
Equity shareholders of Mechel PAO 12,628 11,557 7,126	Profit for the period		13,536	12,570	8,832
Equity shareholders of Mechel PAO 12,628 11,557 7,126	Attributable to:				
			12,628	11.557	7,126
			,	,	,

MECHEL PAO CONSOLIDATED STATEMENT OF PROFIT (LOSS) AND OTHER COMPREHENSIVE INCOME (continued) for the year ended December 31, 2018

(All amounts are in millions of Russian rubles, unless stated otherwise)

	Notes	Year ended December 31, 2018	Year ended December 31, 2017	Year ended December 31, 2016
Other comprehensive income				
Other comprehensive (loss) income that may be reclassified to profit or loss in subsequent periods, net of				
income tax:		(9)	313	430
Exchange differences on translation of foreign operations		(9)	313	430
Other comprehensive income (loss) not to be reclassified to				
profit or loss in subsequent periods, net of income tax:		487	145	(23)
Re-measurement of defined benefit plans	22	487	145	(23)
Other comprehensive income for the period, net of tax		478	458	407
Total comprehensive income (loss) for the period,				
net of tax		14,014	13,028	9,239
Attributable to:				
Equity shareholders of Mechel PAO		13,096	12,012	7,529
Non-controlling interests		918	1,016	1,710
Earnings (loss) per share				
Weighted average number of common shares	24	416,270,745	416,270,745	416,270,745
Basic and diluted, profit for the period attributable to				
common equity shareholders of Mechel PAO	24	30.34	27.76	17.12
Earnings per share from continuing operations (Russian	24	20.24	27.74	17.00
rubles per share), basic and diluted	24	30.34	27.76	17.99
Loss per share from discontinued operations (Russian	24			(0.97)
rubles per share)	24	-	-	(0.87)

MECHEL PAO CONSOLIDATED STATEMENT OF FINANCIAL POSITION as of December 31, 2018

(All amounts are in millions of Russian rubles)

	Notes	December 31, 2018	December 31, 2017
Assets			
Non-current assets			
Property, plant and equipment	16, 18	189,879	197,875
Mineral licenses	17	32,068	33,240
Goodwill and other intangible assets	17, 18	16,883	19,211
Investments in associates	8	293	283
Deferred tax assets	20	5,488	96
Other non-current assets	14	630	758
Non-current financial assets		244	202
Total non-current assets		245,485	251,665
Current assets			
Inventories	12	43,423	37,990
Income tax receivables		121	107
Trade and other receivables	13	17,612	18,762
Other current assets	14	8,673	7,589
Other current financial assets	11.3	508	562
Cash and cash equivalents	15	1,803	2,452
Total current assets	10	72,140	67,462
Total assets		317,625	319,127
Equity and liabilities Equity			
Common shares	24	4.163	4,163
Preferred shares	24	833	833
Additional paid-in capital	24	24,378	24,378
· ·	24	1,771	,
Accumulated other comprehensive income		· · ·	1,303
Accumulated deficit Equity attributable to equity shareholders of Mechel PAO		(274,186) (243,041)	(283,743) (253,066)
Non-controlling interests	6,7	9,846	8,933
Total equity	0, 7	(233,195)	(244,133)
Non-current liabilities		i	· · · ·
	11.1	6 529	17 260
Loans and borrowings	11.1	6,538	17,360
Finance lease liabilities	11.6	2,413	1,878
Other non-current financial liabilities	11.4	44,510	40,916
Other non-current liabilities		120	138
Pension obligations	22	3,819	3,512
Provisions	23	3,719	3,814
Deferred tax liabilities	20	13,506	11,494
Total non-current liabilities		74,625	79,112
Current liabilities			
Loans and borrowings, including interest payable, fines and penalties on overdue			
amounts of RUB 9,877 million and RUB 41,992 million as of December 31,			
2018 and 2017, respectively	11.1	412,294	422,533
Trade and other payables	19	34,800	33,469
Finance lease liabilities	11.6	5,880	7,476
Income tax payable		6,425	4,578
Taxes and similar charges payable other than income tax	21	6,106	6,696
Advances received		5,028	4,385
Other current financial liabilities	11.5	_	734
Other current liabilities		68	69
Pension obligations	22	772	849
Provisions	23	4,822	3,359
Total current liabilities		476,195	484,148
Total liabilities		550,820	563,260
Total equity and liabilities		317,625	319,127
- ·		- ,	

MECHEL PAO CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

for the year ended December 31, 2018 (All amounts are in millions of Russian rubles, unless shares numbers)

		Attributable to equity shareholders of the parent									
		Common	shares	Preferred	l shares	Additional	Accumulated other comprehensive	Accumulated	Equity attributable to shareholders of Mechel	Non- controlling	Total
	Notes	Shares	Amount	Shares	Amount	paid-in capital	income (loss)	deficit	PAO	interests	equity
		Quantity		Quantity							
As of January 1, 2016	• .	416,270,745	4,163	83,254,149	833	28,322	445	(301,565)	(267,802)	5,948	(261,854)
Profit for the period		_	_	_	-	_	_	7,126	7,126	1,706	8,832
Other comprehensive income (loss) Re-measurement losses on defined											
benefit plans Exchange differences on translation	. 22	-	_	-	-	-	(23)	_	(23)	-	(23)
of foreign operations		_	_	_	-	_	426	_	426	4	430
Total comprehensive income for the period	•				-		403	7,126	7,529	1,710	9,239
Reversal of unclaimed declared dividends to non-controlling interest											
upon expiration of limitation period .		-	-	-	-	-	-	-	-	35	35
Dividends declared to equity shareholders of Mechel PAO	. 24	_	_	_	-	-	_	(5)	(5)	_	(5)
Dividends declared to non-controlling interests Acquisition of non-controlling	. 24	_	_	_	_	_	_	-	-	(3)	(3)
interests	6, 24	_	_	_	-	4			4	(4)	_
As of December 31, 2016	•	416,270,745	4,163	83,254,149	833	28,326	848	(294,444)	(260,274)	7,686	(252,588)

MECHEL PAO CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

for the year ended December 31, 2018 (All amounts are in millions of Russian rubles, unless shares numbers)

				Attributa	able to equity sl	hareholders of th	e parent				
	_	Common	shares	Preferred	l shares	Additional	Accumulated other comprehensive	Accumulated	Equity attributable to shareholders of Mechel	Non- controlling	Total
Not	otes	Shares	Amount	Shares	Amount	paid-in capital	income (loss)	deficit	PAO	interests	equity
		Quantity		Quantity							
As of January 1, 2017	_	416,270,745	4,163	83,254,149	833	28,326	848	(294,444)	(260,274)	7,686	(252,588)
Profit for the period		_	_	-	-	-	_	11,557	11,557	1,013	12,570
Other comprehensive income (loss) Re-measurement losses on defined											
benefit plans	22	_	-	_	-	-	145	-	145	-	145
Exchange differences on translation of foreign operations		_	_	_	-	_	310	_	310	3	313
Total comprehensive income for the period	_	_	_	_	_		455	11,557	12,012	1,016	13,028
Dividends declared to equity shareholders of Mechel PAO 24 Dividends declared to non-controlling	24	-	_	-	_	-	-	(856)	(856)	-	(856)
	24	_	_	_	-	_	_	-	-	(359)	(359)
Change in non-controlling interests	, 24 _			_	_	(3,948)		-	(3,948)	590	(3,358)
As of December 31, 2017	_	416,270,745	4,163	83,254,149	833	24,378	1,303	(283,743)	(253,066)	8,933	(244,133)

MECHEL PAO CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

for the year ended December 31, 2018 (All amounts are in millions of Russian rubles, unless shares numbers)

				Attributa	able to equity s	hareholders of th	e parent				
		Common	shares	Preferred	l shares	_ Additional	Accumulated other comprehensive	Accumulated	Equity attributable to shareholders of Mechel	Non- controlling	Total
	Notes	Shares	Amount	Shares	Amount	paid-in capital	income (loss)	deficit	PAO	interests	equity
		Quantity		Quantity							
As of January 1, 2018		416,270,745	4,163	83,254,149	833	24,378	1,303	(283,743)	(253,066)	8,933	(244,133)
Adjustment on initial application of IFRS 9	3	_	-	_	-	_		(1,684)	(1,684)	(5)	(1,689)
As of January 1, 2018 adjusted for the effect of IFRS 9		416,270,745	4,163	83,254,149	833	24,378	1,303	(285,427)	(254,750)	8,928	(245,822)
Profit for the period		_	-	-	-	_	-	12,628	12,628	908	13,536
Other comprehensive income (loss)											
Re-measurement losses on defined											
benefit plans	22	-	-	-	-	-	487	-	487	—	487
Exchange differences on translation of foreign operations		_	_	_	-	_	(19)	_	(19)	10	(9)
Total comprehensive income	-			<u>.</u>					·		
for the period					-		468	12,628	13,096	918	14,014
Dividends declared to equity shareholders of Mechel PAO	24	-	_	_	_	-	_	(1,387)	(1,387)	_	(1,387)
As of December 31, 2018		416,270,745	4,163	83,254,149	833	24,378	1,771	(274,186)	(243,041)	9,846	(233,195)
				<u>.</u>							

MECHEL PAO CONSOLIDATED STATEMENT OF CASH FLOWS for the year ended December 31, 2018 (All amounts are in millions of Russian rubles)

Notes 2018 2017 2016 Cash flows from operating activities 13,536 12,570 8,832 Less loss after tax for the period from discontinued operations, net. $ -$ 426 Profit for the period from continuing operations, net. $ -$ 426 Adjustments to reconcile profit from continuing operations to ne cash provided by operating activities; $ -$ 426 Depreciation of property, plant and equipment. 12,454 12,555 11,813 Amoritisation of mineral licenses and other intangible assets 1,405 1,672 1,901 Foreign exchange (gain) loss, net 20 (2,596) (3,401) 5,104 Allowance for expected credit losses on financial asset. 13, 15 940 332 788 Write-off of rusce and other receivables 25,1 2 109 113 Write-off of non-current assets 859 321 1,953 Inso male of investments 25,6 - (2) (186) Gain on restincturing and forgiveness of trade and other payables with expretel ford and other payables with expired legal at erm			Yea	r ended December 31,	
Profit for the period 13,536 12,570 8,832 Less loss after tax for the period from discontinued - - 426 Profit for the period from continuing operations - - 426 Adjustments to reconcile profit from continuing operations - - 426 Adjustments to reconcile profit from continuing operations - - 426 Adjustments to reconcile profit from continuing operations 12,454 12,555 11,813 Amortisation of mineral liceness and other intargible assets 1,405 1,672 1,901 Foreign exchange (gain) loss, net 20 (2,596) (3,401) 5,104 Allowance for expected credit losses on financial assets 13, 15 940 332 738 Write-off of trade and other receivables 25,1 2 109 113 Write-off of non-current assets 859 321 1,953 Ipayables and write-off of rade and other receivables 25,1 2,5 2,02 Net result from disposal of non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25,6 - 20		Notes	2018	2017	2016
Less loss after tax for the period from discontinued operations, net. $ 426$ Profit for the period from continuing operations to net cash provided by operating activities; Depreciation of propert, plant and equipment. $13,536$ $12,570$ $9,258$ Adjustments to reconcile profit from continuing operations to net cash provided by operating activities; Depreciation of mineral licenses and other intangible assets $1,405$ $1,672$ $1,901$ Portigin exchange (gain) loss, net Deferred income tax (benefit) expense. 20 $(2,596)$ $(3,401)$ $5,104$ Allowance for expected credit losses on financial assets. $13,15$ 940 332 788 Write-off of inventories to net realisable value 12 $1,162$ 470 364 Revision in estimated cash hows of rehabilitation provision 25.3 (38) $ (375)$ Loss on write-off of non-current assets. 859 321 $1,953$ Inpairment of goodwill and other non-current assets. 25.6 $ (2)$ (186) Gain on restructuring and forgiveness of trade and other payables with expired legal term. 25.6 $ (1,176)$ Finance income. 25.5 $42,052$ $47,610$ $54,240$ (121) Provision for non-recorent assets. 25.6 $ 25.6$ $ 426$ Provision sone write-off 25.6 $ 10$ and sale of investments. 25.6 $ -$ <td>Cash flows from operating activities</td> <td></td> <td></td> <td></td> <td></td>	Cash flows from operating activities				
operations, net. - - 426 Profit for the period from continuing operations 13,536 12,570 9,258 Adjustments to reconcile profit from continuing operations to net cash provided by operating activities, 90 Depreciation of property, plant and equipment 12,454 12,555 11,813 Amortisation of mineral licenses and other intagible assets 1,405 1,672 1,901 Poreign exchange (gain) loss, net 20 (2,596) (3,401) 5,104 Allowance for expected credit losses on financial assets 13,15 940 332 758 Write-off of trade and other receivables 25,1 2 109 113 Loss on write-off of non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25,6 - (2) (186) Gain on sale of investments 25,6 - (2) (186) Gain on sale of investments 25,5 42,052 47,610 54,240 VEB commissions write-off 25,6 - - 1,411			13,536	12,570	8,832
Profit for the period from continuing operations 13,536 12,570 9,258 Adjustments to reconcile profit from continuing operations to net cash provided by operating activities; Depreciation of property, plant and equipment 12,454 12,555 11,813 Amortisation of mineral licenses and other intangible assets 1,405 1,672 1,901 Foreign exchange (gain) loss, net 25,775 (4,237) (25,947) Deferred income tax (benefit expense. 20 (2,566) (3,401) (5,104) Allowance for expected credit losses on financial assets. 13, 15 940 332 788 Write-off of inventories to net realisable value 12 1,162 470 364 Revision in estimated cash flows of rehabilitation provision 25.3 (38) - (375) It result from disposal of non-current assets 25.4 (24,081) 57 6 Gain on set of investments 25.6 - (2) (186) Gain on sule of investments 25.6 - (2) (186) Finance income 25.4 (24,056) (633) (1,176) Finance income 25.6 - -<	•				10.1
Adjustments to reconcile profit from continuing operations to net cash provided by operating activities; 12,454 12,555 11,813 Depreciation of property, plant and equipment 12,454 12,555 11,813 Amoritisation of mineral licenses and other intangible assets 1,405 1,672 1,901 Foreign exchange (gain) loss, net 20 (2,596) (3,401) 5,104 Allowance for expected credit losses on financial assets 13,15 940 332 758 Write-off of rade and other receivables 25.1 2 109 113 Write-off of ron- current assets 25.3 (38) - (375) Loss on write-off of non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25.6 - (2) (186) Gain on sale of investments 25.5 42,055) (633) (117) Finance income 25.4 (34,056) (633) (1176) Finance income 25.5 42,052 47,610 54,240 VEB commissions write-off 25.6 - - 1,411 Gain on sale bigations			-	-	
io net cash provided by operating activities; Depreciation of property, plant and equipment	Profit for the period from continuing operations		13,536	12,570	9,258
Amortisation of mineral licenses and other intangible assets 1,405 1,672 1,901 Foreign exchange (gain) loss, net	to net cash provided by operating activities:				
Foreign exchange (gain) loss, net. 25,775 (4,237) (25,947) Deferred income tax (benefit) expense. 20 (2,596) (3,401) 5,104 Allowance for expected credit losses on financial assets. 13, 15 940 332 758 Write-off of trade and other receivables 25.1 2 109 113 Write-off of inventories to net realisable value 12 1,162 470 364 Revision in estimated cash flows of rehabilitation provision 25.3 (38) - (375) Loss on write-off of non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25.1, 25.3 (128) 21 57 Gain on self of rigiveness of trade and other payables and write-off of rade and other payables with expired legal term 25.6 - (2) (186) Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments 25.5 42,052 47,610 54,240 VEB commissions write-off 25.6 - - 1,411 Gain on royalty and other proceeds associated with disposal of Bluestone 25.6 - - 1,411			12,454	12,555	11,813
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			1,405	1,672	1,901
Allowance for expected credit losses on financial assets	Foreign exchange (gain) loss, net		25,775	(4,237)	(25,947)
Write-off of trade and other receivables 25.1 2 109 113 Write-off of inventories to net realisable value 12 1,162 470 364 Revision in estimated cash flows of rehabilitation provision 25.3 (38) - (375) Loss on write-off of non-current assets 18 7,222 6,081 5,202 Impairment of goodwill and other non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25.6 - (2) (186) Gain on sale of investments 25.6 - (2) (186) Gain on restructuring and forgiveness of trade and other - - (2) (186) Finance income 25.6 (425) (963) (115) Effect of pension obligations 22 548 (33) (171) Finance costs including fines and penalties on overdue - - 1,411 Gain on royalty and other proceeds associated with - - 1,411 disposal of Bluestone 25.6 - - - 4,840 Other - - </td <td></td> <td></td> <td>(2,596)</td> <td>(3,401)</td> <td>5,104</td>			(2,596)	(3,401)	5,104
Write-off of trade and other receivables 25.1 2 109 113 Write-off of inventories to net realisable value 12 1,162 470 364 Revision in estimated cash flows of rehabilitation provision 25.3 (38) - (375) Loss on write-off of non-current assets 18 7,222 6,081 5,202 Impairment of goodwill and other non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25.6 - (2) (186) Gain on sale of investments 25.6 - (2) (186) Gain on restructuring and forgiveness of trade and other - - (2) (186) Finance income 25.6 (425) (963) (115) Effect of pension obligations 22 548 (33) (171) Finance costs including fines and penalties on overdue - - 1,411 Gain on royalty and other proceeds associated with - - 1,411 disposal of Bluestone 25.6 - - - 4,840 Other - - </td <td>Allowance for expected credit losses on financial assets</td> <td>13, 15</td> <td>940</td> <td>332</td> <td>758</td>	Allowance for expected credit losses on financial assets	13, 15	940	332	758
Revision in estimated cash flows of rehabilitation provision 25.3 (38) - (375) Loss on write-off of non-current assets 18 7,222 6,081 5,202 Marginement of goodwill and other non-current assets 25.1, 25.3 (128) 21 57 Gain on sale of investments 25.6 - (2) (186) Gain on restructuring and forgiveness of trade and other payables with expired legal term 25.6 - (2) (186) Finance income 25.4 (34,056) (633) (1,176) Finance income 25.5 42,052 47,610 54,240 VEB commissions write-off non-neced associated with disposal of Bluestone 25.6 - - 408 Other 25.6 - - - 1,411 Gain on royalty and other proceeds associated with disposal of Bluestone 25.6 - - - 408 Other 25.6 - - - 408 0ther - 4040 4,222 1,246 Provision for non-recoverable advances to pension funds 25.6 - - - 408 0th	Write-off of trade and other receivables	25.1	2	109	113
Loss on write-off of non-current assets 859 321 1953 Impairment of goodwill and other non-current assets 18 7,222 6,081 5,202 Net result from disposal of non-current assets 25.1, 25.3 (128) 21 57 Gain on sale of investments 25.6 - (2) (186) Gain on sale of investments 22.5 548 (33) (171) Finance income 25.6 (34,056) (633) (1,176) Finance costs including fines and penalties on overdue 22 548 (33) (171) Finance costs including fines and penalties on overdue 25.6 - - 1,411 Gain on royalty and other proceeds associated with 25.6 - - 1,411 Gain on royalty and other proceeds associated with - - 1,411 Gais on ron-recoverable advances to pension funds 25.6 - - - Other 1354 (318) (5,542) 1,070 54,240 VEB commissions for legal claims, taxes and other provisions 4,940 4,222 1,246 Provision for non-recoverable advances to	Write-off of inventories to net realisable value	12	1,162	470	364
Impairment of goodwill and other non-current assets. 18 7,222 6,081 5,202 Net result from disposal of non-current assets. 25.1, 25.3 (128) 21 57 Gain on sale of investments. 25.6 - (2) (186) Gain on restructuring and forgiveness of trade and other - (2) (186) payables and write-off of trade and other payables with - (2) (115) Effect of pension obligations. 22 548 (33) (171) Finance income. 25.6 - - 1,411 Gain on royalty and borrowings and finance leases payments 25.5 42,052 47,610 54,240 VEB commissions write-off 25.6 - - 1,411 Gain on royalty and other proceeds associated with - - 4,404 4,222 1,246 Provision for non-recoverable advances to pension funds. 25.6 - - - 408 Other . 1,354 (318) (5,542) 1,070 Trade and other receivables . 1,354 (318) (5,542) Inventories <td>Revision in estimated cash flows of rehabilitation provision</td> <td>25.3</td> <td>(38)</td> <td>-</td> <td>(375)</td>	Revision in estimated cash flows of rehabilitation provision	25.3	(38)	-	(375)
Net result from disposal of non-current assets 25.1, 25.3 (128) 21 57 Gain on sale of investments 25.6 - (2) (186) Gain on restructuring and forgiveness of trade and other payables and write-off of trade and other payables with expired legal term 25.6 (425) (963) (115) Effect of pension obligations 22 548 (33) (171) Finance income 25.5 42,052 47,610 54,240 VEB commissions write-off 25.6 - - 1,411 Gain on royalty and other proceeds associated with disposal of Bluestone 25.6 - - 1,411 Gain on royalty and other proceeds associated with disposal of Bluestone 25.6 (3) (474) (121) Provisions for legal claims, taxes and other provisions 4,940 4,222 1,246 Provision for non-recoverable advances to pension funds 25.6 - - - 408 Other 68 281 51 51 51 51 51 Changes in working capital items: - - - 408 (3,435) (4,259)	Loss on write-off of non-current assets		859	321	1,953
Net result from disposal of non-current assets25.1, 25.3(128)2157Gain on sale of investments25.6-(2)(186)Gain on restructuring and forgiveness of trade and other payables and write-off of trade and other payables with expired legal term25.6-(2)(186)Effect of pension obligations22548(33)(171)Finance income25.4(34,056)(633)(1,176)Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments25.542,05247,61054,240VEB commissions write-off25.61,411Gain on royalty and other proceeds associated with disposal of Bluestone25.6(3)(474)(121)Provisions for legal claims, taxes and other provisions4,9404,2221,246Provision for non-recoverable advances to pension funds25.6408Other6828151Changes in working capital items: Trade and other receivables1,354(318)(5,542)Inventories1,354(34,508)(1,070)Trade and other receivables4,150(3,435)(4,259)Advances received485625588Taxes payable and other liabilities683(158)1,122Other current assets(851)(895)(883)Income tax paid(3,562)(4,530)(2,101)Net operating cash flows from discontinued operations <td>Impairment of goodwill and other non-current assets</td> <td>18</td> <td>7,222</td> <td>6,081</td> <td>5,202</td>	Impairment of goodwill and other non-current assets	18	7,222	6,081	5,202
Gain on sale of investments25.6-(2)(186)Gain on restructuring and forgiveness of trade and other payables and write-off of trade and other payables with expired legal term25.6(425)(963)(115)Effect of pension obligations22548(33)(171)Finance income25.4(34,056)(633)(1,176)Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments25.542,05247,61054,240VEB commissions write-off25.61,411(121)Gain on royalty and other proceeds associated with disposal of Bluestone25.64040Provisions for legal claims, taxes and other provisions4,9404,2221,246Provision for non-recoverable advances to pension funds25.6408Changes in working capital items: Trade and other payables1,354(318)(5,542)Inventories(7,858)(4,508)(1,070)Trade and other payables4,150(3,435)(4,259)Advances received485625588Taxes payable and other liabilities683(158)1,122Other current assets(851)(895)(883)Income tax paid(3,562)(4,530)(2,101)Net operating cash flows from discontinued operations(436)	Net result from disposal of non-current assets	25.1, 25.3	(128)	21	57
payables and write-off of trade and other payables with expired legal term25.6 (425) (963) (115) Effect of pension obligations22548 (33) (171) Finance income25.4 $(34,056)$ (633) $(1,176)$ Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments25.5 $42,052$ $47,610$ $54,240$ VEB commissions write-off25.61,411Gain on royalty and other proceeds associated with disposal of Bluestone25.6 (3) (474) (121) Provisions for legal claims, taxes and other provisions $4,940$ $4,222$ $1,246$ Provision for non-recoverable advances to pension funds 25.6 408Other6828151Changes in working capital items: Trade and other receivables $(7,858)$ $(4,508)$ $(1,070)$ Trade and other payables4,150 $(3,435)$ $(4,259)$ Advances received485 625 588 Taxes payable and other liabilities683 (158) $1,122$ Other current assets(851) (895) (883) Income tax paid $(3,562)$ $(4,530)$ $(2,101)$ Net operating cash flows from discontinued operations (436)			_	(2)	(186)
Effect of pension obligations22548(33)(171)Finance income25.4(34,056)(633)(1,176)Finance costs including fines and penalties on overdue25.4(34,056)(633)(1,176)Ioans and borrowings and finance leases payments25.542,05247,61054,240VEB commissions write-off25.61,411Gain on royalty and other proceeds associated with3(171)121)Provisions for legal claims, taxes and other provisions4,9404,2221,246Provision for non-recoverable advances to pension funds25.6408Other6828151Changes in working capital items:1,354(318)(5,542)Inventories(7,858)(4,508)(1,070)Trade and other receivables485625588Taxes payable and other liabilities683(158)1,122Other current assets(851)(895)(883)Income tax paid(3,562)(4,530)(2,101)Net operating cash flows from discontinued operations(436)(3,562)(4,530)(2,101)					
Finance income 25.4 $(34,056)$ (633) $(1,176)$ Finance costs including fines and penalties on overdueloans and borrowings and finance leases payments 25.5 $42,052$ $47,610$ $54,240$ VEB commissions write-off 25.6 $ 1,411$ Gain on royalty and other proceeds associated with 25.6 $ 1,411$ disposal of Bluestone 25.6 (3) (474) (121) Provisions for legal claims, taxes and other provisions $4,940$ $4,222$ $1,246$ Provision for non-recoverable advances to pension funds 25.6 $ 408$ Other 68 281 51 Changes in working capital items: $(7,858)$ $(4,508)$ $(1,070)$ Trade and other payables $4,150$ $(3,435)$ $(4,259)$ Advances received 485 625 588 Taxes payable and other liabilities 683 (158) $1,122$ Other current assets (851) (895) (883) Income tax paid $(3,562)$ $(4,530)$ $(2,101)$ Net operating cash flows from discontinued operations $ -$	expired legal term	25.6	(425)	(963)	(115)
Finance costs including fines and penalties on overdue loans and borrowings and finance leases payments	Effect of pension obligations	22	548	(33)	(171)
loans and borrowings and finance leases payments 25.5 $42,052$ $47,610$ $54,240$ VEB commissions write-off 25.6 $ 1,411$ Gain on royalty and other proceeds associated with disposal of Bluestone 25.6 (3) (474) (121) Provisions for legal claims, taxes and other provisions 25.6 $ 408$ Provision for non-recoverable advances to pension funds 25.6 $ 408$ Other 68 281 51 Changes in working capital items: Trade and other receivables $1,354$ (318) $(5,542)$ Inventories $(7,858)$ $(4,508)$ $(1,070)$ Trade and other payables $4,150$ $(3,435)$ $(4,259)$ Advances received 485 625 588 Taxes payable and other liabilities 683 (158) $1,122$ Other current assets $(3,562)$ $(4,530)$ $(2,101)$ Net operating cash flows from discontinued operations $ -$	Finance income	25.4	(34,056)	(633)	(1,176)
VEB commissions write-off25.61,411Gain on royalty and other proceeds associated with disposal of Bluestone25.6(3) (474) (121)Provisions for legal claims, taxes and other provisions4,9404,2221,246Provision for non-recoverable advances to pension funds25.6408Other6828151Changes in working capital items: Trade and other receivables1,354(318)(5,542)Inventories1,354(318)(5,542)Inventories1,354(318)(4,259)Advances received4,150(3,435)(4,259)Advances received485625588Taxes payable and other liabilities683(158)1,122Other current assets(851)(895)(883)Income tax paid(3,562)(4,530)(2,101)Net operating cash flows from discontinued operations	Finance costs including fines and penalties on overdue				
Gain on royalty and other proceeds associated with disposal of Bluestone25.6(3)(474)(121)Provisions for legal claims, taxes and other provisions4,9404,2221,246Provision for non-recoverable advances to pension funds25.6 $ -$ 408Other6828151Changes in working capital items: Trade and other receivables1,354(318)(5,542)Inventories(7,858)(4,508)(1,070)Trade and other payables4,150(3,435)(4,259)Advances received485625588Taxes payable and other liabilities683(158)1,122Other current assets(3,562)(4,500)(2,101)Net operating cash flows from discontinued operations $ -$ (436)	loans and borrowings and finance leases payments	25.5	42,052	47,610	54,240
disposal of Bluestone25.6(3)(474)(121)Provisions for legal claims, taxes and other provisions $4,940$ $4,222$ $1,246$ Provision for non-recoverable advances to pension funds 25.6 $ 408$ Other 68 281 51 Changes in working capital items: $1,354$ (318) $(5,542)$ Inventories $(7,858)$ $(4,508)$ $(1,070)$ Trade and other payables $4,150$ $(3,435)$ $(4,259)$ Advances received 485 625 588 Taxes payable and other liabilities 683 (158) $1,122$ Other current assets (851) (895) (883) Income tax paid $(3,562)$ $(4,530)$ $(2,101)$ Net operating cash flows from discontinued operations $ -$		25.6	-	-	1,411
disposal of Bluestone25.6(3)(474)(121)Provisions for legal claims, taxes and other provisions $4,940$ $4,222$ $1,246$ Provision for non-recoverable advances to pension funds 25.6 $ 408$ Other 68 281 51 Changes in working capital items: $1,354$ (318) $(5,542)$ Inventories $(7,858)$ $(4,508)$ $(1,070)$ Trade and other payables $4,150$ $(3,435)$ $(4,259)$ Advances received 485 625 588 Taxes payable and other liabilities 683 (158) $1,122$ Other current assets (851) (895) (883) Income tax paid $(3,562)$ $(4,530)$ $(2,101)$ Net operating cash flows from discontinued operations $ -$	Gain on royalty and other proceeds associated with				
Provision for non-recoverable advances to pension funds 25.6 - - 408 Other		25.6	(3)	(474)	(121)
Other 68 281 51 Changes in working capital items: 1,354 (318) (5,542) Inventories 1,354 (318) (1,070) Trade and other payables (7,858) (4,508) (1,070) Trade and other payables 4,150 (3,435) (4,259) Advances received 485 625 588 Taxes payable and other liabilities 683 (158) 1,122 Other current assets (851) (895) (883) Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations – – – (436)	Provisions for legal claims, taxes and other provisions		4,940	4,222	1,246
Changes in working capital items: 1,354 (318) (5,542) Inventories	Provision for non-recoverable advances to pension funds	25.6	-	-	408
Trade and other receivables 1,354 (318) (5,542) Inventories (7,858) (4,508) (1,070) Trade and other payables 4,150 (3,435) (4,259) Advances received 485 625 588 Taxes payable and other liabilities 683 (158) 1,122 Other current assets (851) (895) (883) Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations – – – (436)	Other		68	281	51
Inventories (7,858) (4,508) (1,070) Trade and other payables 4,150 (3,435) (4,259) Advances received 485 625 588 Taxes payable and other liabilities 683 (158) 1,122 Other current assets (851) (895) (883) Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations – – – (436)	Changes in working capital items:				
Trade and other payables 4,150 (3,435) (4,259) Advances received 485 625 588 Taxes payable and other liabilities 683 (158) 1,122 Other current assets (851) (895) (883) Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations - - - (436)	Trade and other receivables		1,354	(318)	(5,542)
Advances received			(7,858)	(4,508)	(1,070)
Taxes payable and other liabilities 683 (158) 1,122 Other current assets (851) (895) (883) Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations – – – (436)	Trade and other payables		4,150	(3,435)	(4,259)
Other current assets (851) (895) (883) Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations – – (436)	Advances received		485	625	588
Income tax paid (3,562) (4,530) (2,101) Net operating cash flows from discontinued operations – – (436)	Taxes payable and other liabilities		683	(158)	1,122
Net operating cash flows from discontinued operations – – (436)	Other current assets		(851)	(895)	(883)
Net operating cash flows from discontinued operations – – (436)	Income tax paid		(3,562)	(4,530)	(2,101)
	Net operating cash flows from discontinued operations			_	(436)
	Net cash provided by operating activities	-	68,118	63,282	53,207

MECHEL PAO CONSOLIDATED STATEMENT OF CASH FLOWS (continued) for the year ended December 31, 2018 (All amounts are in millions of Russian rubles)

Notes201820172016Loars issued and other investments(525)(133)Interest received-188165128Royalty and other proceeds scoredate switch disposal of disposed94145Proceeds from disposal of subsidiaries, net of cash94disposed94145Proceeds from disposal of projectry, plant and equipmentProceeds from disposal of projectry, plant and equipment.215228225Purchases of projectry, plant and equipmentProceeds from disposal of projectry plant and equipmentProceeds from loans issued and borrowings, including proceedsPurchases of projectry, plant and equipmentProceeds from loans and borrowings, including proceedsProceeds from loans and borrowings, including proceedsProseeds from loans and borrowings, including proceedsProceeds from loans and borrowings, including proceedsProceeds from loans and borrowings, including proceedsProceeds from loans and port PLB and PlantProceeds from loans and Port PLB and PlantProceeds from loans and Port PLB and Plant<			Yea	r ended December 31,	
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Interest received188165128Royalty and other proceeds associated with disposal of Bluestone3474103Proceeds from disposal of subsidiaries, net of cash disposed-914431Proceeds from disposals of property, plant and equipment914431Proceeds from disposals of property, plant and equipment215328285Purchases of routings assets17(150)(771)-Interest paid, capitalized(440)(587)(782)Vert cash used in investing activities(5,647)(7,138)(4,969)Cash dows from financing activities(5,647)(7,138)(4,969)Proceeds from disposal of RUB 918 million, RUB 272 million and nil for the periods ended December 31, 2018, 2017 and 2016, respectively. repart of other current financial liabilities11.5(442)Proceeds from disposal to one-controlling interest with pur-toping granagement of RUB 918 million, respectively.11.5(442)Proceeds from disposal to non-controlling interest with pur-toping granted.(33,08)(31,948)(33,872)Proceeds from disposal to non-controlling interest in subsidiaries. respectively.(3,308)(31,948)(33,872)Proceeds from disposal to non-controlling interest in subsidiaries. respectively.(3,308)(31,948)(33,872)Proceeds from disposal to non-controlling interest in subsidiaries. respectively.(3,308)(31,948)(33,872)Proceeds from disposal to non-controlling interest in subsid	Cash flows from investing activities				
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Proceeds from disposal of subsidiaries, net of cash disposed94145Purchases of available for sale securities(4)Proceeds from loans issued and other investments.914431Proceeds from loans issued and other investments.914431Purchases of property, plant and equipment.(5,472)(6,460)(4,742)Purchases of intarible assets.17(150)(771)-Interest paid, capitalized.(440)(587)(782)Net cash used in investing activities(5,647)(7,138)(4,969)Cash flows from financing activities(5,647)(7,138)(4,969)Cash flows from means and borrowings, including proceeds from factoring arrangement of RUB 918 million, RUB 1,123 million and nil for the periods ended December 31, 2018, 2017 and 2016, respectively.76,50423,2004,002Repayment of other current financial liabilities.11.5(442)Providends paid to non-controlling interest in subsidiaries.(3,3308)(31,948)(33,872)Acquisition of non-controlling interest in subsidiaries(3,3308)(31,948)(33,872)Acquisition of non-controlling interest in subsidiaries34,300Proceeds from alse of 49% stakes in Eiga coal complex, with put-optiog granted.6Proceeds from alse of 49% stakes in Eiga coal complex, with put-optiog granted34,300(32,28)Proceeds from alse of appet cervities.63 <td></td> <td></td> <td>3</td> <td>474</td> <td>103</td>			3	474	103
$\begin{array}{cccc} - & 94 & 145 \\ Purchases of available for sale securities$					
Purchases of available for sale securities. $ (4)$ Proceeds from loams issued and other investments.914431Proceeds from loams issued and other investments.215328285Purchases of property, plant and equipment $(5,472)$ $(6,460)$ $(4,742)$ Purchases of intagible assets.17 (150) (771) $-$ Interest paid, capitalized. $(7,138)$ $(4,969)$ (440) (587) (782) Net cash used in investing activities $(5,647)$ $(7,138)$ $(4,969)$ Cash flows from financing activities $(5,647)$ $(7,138)$ $(4,969)$ Proceeds from loans and borrowings, including proceeds $(5,647)$ $(7,138)$ $(4,969)$ Proceeds from loans and borrowings, including proceeds $(5,647)$ $(7,138)$ $(4,969)$ Proceeds from loans and borrowings, including payments $(76,504)$ $23,200$ $4,002$ Repayment of loans and borrowings, including payments $(6,97,269)$ $(35,033)$ $(42,322)$ Repayment of other current financial liabilities 11.5 (442) $ -$ Dividends paid to shareholders of Mechel PAO $(1,386)$ (356) (5) Dividends paid to non-controlling interest (8) (122) (2) Interest paid, including fines and penalties $(33,308)$ $(31,948)$ $(33,872)$ Acquisition of anal cash end penalties $(6,29)$ (455) $-$ Proceeds from sales of 49% states in Eige cal complex, (629) (455) $-$			-	94	145
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Purchases of property, plant and equipment.(5,472)(6,460)(4,742)Purchases of intangible assets.17(150)(771)-Interest paid, capitalized	Proceeds from loans issued and other investments		9	144	31
Purchases of property, plant and equipment. $(5,472)$ $(6,460)$ $(4,742)$ Purchases of intangible assets.17 (150) (771) (782) Net cash used in investing activities (440) (587) (782) Net cash used in investing activities $(5,647)$ $(7,138)$ $(4,969)$ Cash flows from financing activities $(5,647)$ $(7,138)$ $(4,969)$ Proceeds from lactoring arrangement of RUB 918 million, RUB 272 million and nil for the periods ended $(5,647)$ $(7,504)$ $23,200$ December 31, 2018, 2017 and 2016, respectively $(76,504)$ $23,200$ $4,002$ Repayment of observings, including payments from factoring arrangement of RUB 432 million, or respectively $(76,504)$ $23,200$ $4,002$ Repayment of observings including payments from factoring arrangement of RUB 432 million for the periods ended December 31, 2018, 2017 and 2016, respectively $(97,269)$ $(35,033)$ $(42,322)$ Repayment of observing interests in subsidiaries. $(1,386)$ (856) (5) Dividends paid to non-controlling interests $(3,308)$ (122) (2) Interest paid, including fines and penalties. $ (3,338)$ $-$ Proceeds from sales of 49% stakes in Elga cal complex, with put-option granted (622) (455) $-$ Proceeds from sales of 49% stakes in eliga cal complex, with put-option granted $(63,286)$ $(55,737)$ $(45,369)$ Prefered consideration paid of the acquisition of subsidiaries. $(63,286)$ $(55,737)$ $(45,369)$ <	Proceeds from disposals of property, plant and equipment		215	328	285
Purchases of intangible assets.17(150)(771)-Interest paid, capitalized			(5,472)	(6,460)	(4,742)
Interest paid, capitalized		17	(150)	(771)	_
Net cash used in investing activities(5,647)(7,138)(4,969)Cash flows from financing activities(5,647)(7,138)(4,969)Cash flows from financing activitiesProceeds from loans and borrowings, including proceeds from factoring arrangement of RUB 918 million, RUB 272 million and nil for the periods ended December 31, 2018, 2017 and 2016, respectively, Repartment of other current financial liabilities.76,50423,2004,002Reparament of CluB 918 million, RUB 1,123 million and RUB 2,625 million for the periods ended December 31, 2018, 2017 and 2016, respectively			(440)	(587)	(782)
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Proceeds from loans and borrowings, including proceeds from factoring arrangement of RUB 918 million, RUB 272 million and nil for the periods ended December 31, 2018, 2017 and 2016, respectively	Cash flows from financing activities				
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December 31, 2018, 2017 and 2016, respectively	from factoring arrangement of RUB 918 million,				
Repayment of loans and borrowings, including payments from factoring arrangement of RUB 435 million, RUB 1,123 million and RUB 2,625 million for the periods ended December 31, 2018, 2017 and 2016, respectively					
from factoring arrangement of RUB 435 million, RUB 1,123 million and RUB 2,625 million for the periods ended December 31, 2018, 2017 and 2016, respectively			76,504	23,200	4,002
RUB 1,123 million and RUB 2,625 million for the periods ended December 31, 2018, 2017 and 2016, respectively	Repayment of loans and borrowings, including payments				
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Dividends paid to shareholders of Mechel PAO(1,386)(856)(5)Dividends paid to non-controlling interest(3,386)(31,948)(33,872)Acquisition of non-controlling interest is subsidiaries $-$ (3,358) $-$ Proceeds from sales of 49% stakes in Elga coal complex, with put-option granted6 $ -$ 34,300Repayment of obligations under finance lease(2,780)(3,513)(3,238)Deferred consideration paid for the acquisition of subsidiaries in prior periods(629)(455) $-$ Foreign exchange loss (gain) on cash and cash equivalents, net63(637)(1,807)Allowance for expected credit losses on cash and cash equivalents15(91) $ -$ Net (decrease) increase in cash and cash equivalents at beginning of period152,4521,6893,079Cash and cash equivalents at end of period151,8032,4521,689Cash and cash equivalents at end of period151,8032,4521,689		11.5		_	-
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Acquisition of non-controlling interests in subsidiaries $(3,358)$ -Proceeds from sales of 49% stakes in Elga coal complex, with put-option granted			. ,	· ,	· · ·
Proceeds from sales of 49% stakes in Elga coal complex, with put-option granted			(,,,,,,,,,,,,,	· · · ·	(,,,,,,,,,,,,,
with put-option granted				(-))	
Repayment of obligations under finance lease(2,780)(3,513)(3,238)Deferred payments for acquisition of assets(629)(455) $-$ Deferred consideration paid for the acquisition of subsidiaries in prior periods(3,968)(3,652)(4,732)Net cash used in financing activities(63,286)(55,737)(45,869)Foreign exchange loss (gain) on cash and cash equivalents, net63(637)(1,807)Allowance for expected credit losses on cash and cash equivalents15(91) $ -$ Net (decrease) increase in cash and cash equivalents15(843)(230)562Cash and cash equivalents at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689Cash and cash equivalents, net of overdrafts at end of151,8032,4521,689		6	_	_	34.300
Deferred payments for acquisition of assets(629)(455) $-$ Deferred consideration paid for the acquisition of subsidiaries in prior periods(3,968)(3,652)(4,732)Net cash used in financing activities(63,286)(55,737)(45,869)Foreign exchange loss (gain) on cash and cash equivalents, net63(637)(1,807)Allowance for expected credit losses on cash and cash equivalents15(91) $ -$ Net (decrease) increase in cash and cash equivalents15(843)(230)562Cash and cash equivalents, net of overdrafts at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689Cash and cash equivalents, net of overdrafts at end of151,8032,4521,689			(2.780)	(3.513)	,
Deferred consideration paid for the acquisition of subsidiaries in prior periods $(3,968)$ $(3,652)$ $(4,732)$ Net cash used in financing activities $(63,286)$ $(55,737)$ $(45,869)$ Foreign exchange loss (gain) on cash and cash equivalents, net 63 (637) $(1,807)$ Allowance for expected credit losses on cash and cash equivalents 15 (91) $ -$ Net (decrease) increase in cash and cash equivalents 15 (230) 562 Cash and cash equivalents at beginning of period 15 $2,452$ $1,689$ $3,079$ Cash and cash equivalents at end of period 15 $1,223$ $1,453$ 891 Cash and cash equivalents at end of period 15 $1,803$ $2,452$ $1,689$					(-,)
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Foreign exchange loss (gain) on cash and cash equivalents, net63(637)(1,807)Allowance for expected credit losses on cash and cash equivalents15(91)Net (decrease) increase in cash and cash equivalents15(230)562Cash and cash equivalents at beginning of period152,4521,6893,079Cash and cash equivalents, net of overdrafts at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689					
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Allowance for expected credit losses on cash and cash equivalents15(91)Net (decrease) increase in cash and cash equivalents15(843)(230)562Cash and cash equivalents at beginning of period152,4521,6893,079Cash and cash equivalents, net of overdrafts at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689	Foreign exchange loss (gain) on cash and cash equivalents,				
equivalents15(91)Net (decrease) increase in cash and cash equivalents15(843)(230)562Cash and cash equivalents at beginning of period152,4521,6893,079Cash and cash equivalents, net of overdrafts at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689	net		63	(637)	(1,807)
Net (decrease) increase in cash and cash equivalents(843)(230)562Cash and cash equivalents at beginning of period152,4521,6893,079Cash and cash equivalents, net of overdrafts at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689	Allowance for expected credit losses on cash and cash				
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Cash and cash equivalents, net of overdrafts at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689Cash and cash equivalents, net of overdrafts at end of151,8032,4521,689	Cook and cook convincients at he simpling of mentional	15	2 452	1 690	2 070
at beginning of period151,2231,453891Cash and cash equivalents at end of period151,8032,4521,689Cash and cash equivalents, net of overdrafts at end of151,8032,4521,689		15	2,452	1,089	3,079
Cash and cash equivalents at end of period151,8032,4521,689Cash and cash equivalents, net of overdrafts at end of		15	1 000	1 450	004
Cash and cash equivalents, net of overdrafts at end of	at beginning of period	15	1,223	1,453	891
		15	1,803	2,452	1,689
period 15 <u>380</u> <u>1,223</u> <u>1,453</u>		1.5	200	1	
	perioa	15	380	1,223	1,453

(All amounts are in millions of Russian rubles, unless stated otherwise)

1. Corporate information

(a) Information

Mechel PAO ("Mechel", formerly – Mechel OAO and Mechel Steel Group OAO) was incorporated on March 19, 2003, under the laws of the Russian Federation in connection with a reorganization to serve as a holding company for various steel and mining companies owned by two individual shareholders (the "Controlling Shareholders"). During 2006, one of the Controlling Shareholders sold all his Mechel's stock to the other Controlling Shareholder, Igor V. Zyuzin. Igor V. Zyuzin with his family members is the ultimate controlling party. In accordance with the changes in the Civil Code of the Russian Federation Mechel has registered changes in its Charter on March 17, 2016 and changed its name from Mechel OAO to Mechel PAO. The registered office is located at Krasnoarmeyskaya St. 1, Moscow, 125167, Russian Federation. Mechel and its subsidiaries are collectively referred to herein as the "Group". Set forth below is a summary of the Group's primary subsidiaries:

Name of subsidiary	Registered in	Core business	Date control acquired / date of incorporation (*)	Interest in voting stock held by the Group at December 31, 2018
Southern Kuzbass Coal Company (SKCC)	Russia	Coal mining	January 1999	99.1%
Chelyabinsk Metallurgical Plant (CMP)	Russia	Steel products	December 2001	94.2%
Vyartsilya Metal Products Plant (VMPP)	Russia	Steel products	May 2002	93.3%
Beloretsk Metallurgical Plant (BMP)	Russia	Steel products	June 2002	94.8%
Urals Stampings Plant (USP)	Russia	Steel products	April 2003	93.8%
Korshunov Mining Plant (KMP)	Russia	Iron ore mining	October 2003	90.0%
Mechel Nemunas (MN)	Lithuania	Steel products	October 2003	100.0%
Mechel Energo	Russia	Power generation and sale	February 2004	100.0%
Port Posiet	Russia	Transshipment	February 2004	97.8%
Izhstal	Russia	Steel products	May 2004	90.0%
Port Kambarka	Russia	Transshipment	April 2005	90.4%
Mechel Service	Russia	Trading	May 2005	100.0%
Mechel Coke	Russia	Coke production	June 2006	100.0%
Moscow Coke and Gas Plant (Moskoks)	Russia	Coke production	October 2006	99.5%
Southern Kuzbass Power Plant (SKPP)	Russia	Power generation	April 2007	98.3%
Kuzbass Power Sales Company (KPSC)	Russia	Electricity distribution	June 2007	72.1%
Bratsk Ferroalloy Plant (BFP)	Russia	Ferrosilicon production	August 2007	100.0%
Yakutugol	Russia	Coal mining	October 2007	100.0%
Port Temryuk	Russia	Transshipment	March 2008	100.0%
Mechel Carbon AG	Switzerland	Trading	April 2008	100.0%
HBL Holding GmbH (HBL)	Germany	Trading	September 2008	100.0%
Mechel Service Stahlhandel Austria GmbH				
and its subsidiaries	Austria	Trading	September 2012	100.0%
Elgaugol	Russia	Coal mining	August 2013	51.0%**
Elga-road	Russia	Railroad transportation	January 2016	51.0%**
* Data when a control interact was acquired on a par	u aammanu astahlisha	1		

* Date, when a control interest was acquired or a new company established.

** In 2016, the Group sold 49% stakes in Elgaugol and Elga-road to Gazprombank. Simultaneously with this transaction, the Group granted to Gazprombank a put option to sell 49% stakes in these companies to the Group. The transaction in fact represents a financial liability, and these entities are consolidated based on 100% ownership (Notes 6 and 11.4).

(b) **Business**

The Group operates in three business segments: steel (comprising steel and steel products), mining (comprising coal, iron ore and coke) and power (comprising electricity (generation and transportation) and heat power generation), and conducts operations in Russia, the CIS countries, Europe and Asia Pacific. The Group sells its products within Russia and foreign markets. Through acquisitions, the Group has added various businesses to explore new opportunities and build an integrated Group of steel, mining, ferroalloy and power companies. The Group operates in a highly competitive and cyclical industry; any local or global downturn in the industries may have an adverse effect on the Group's results of operations and financial condition. While the Group will utilize funds from operations, it expects to continue to rely on operating cash flow and long term debt to finance major investment projects, focus on restructuring of the loan portfolio and other financing sources for its capital needs. As discussed in Notes 4 and 5, management believes that the Group will secure adequate financing.

(All amounts are in millions of Russian rubles, unless stated otherwise)

(c) Authorisation for issuance

These consolidated financial statements as of December 31, 2018 and for the year then ended were authorised for issuance on March 21, 2019.

2. Basis of preparation of the consolidated financial statements

(a) Basis of preparation

The consolidated financial statements of the Group have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

The consolidated financial statements have been prepared on a historical cost basis, except for specific financial assets and liabilities that have been measured at fair value.

Russian associates and subsidiaries of the Group maintain their books and records in Russian rubles and prepare accounting reports in accordance with the accounting principles and practices mandated by Russian Accounting Standards (RAS). Foreign subsidiaries and associates maintain their books and records in different foreign functional currencies and prepare accounting reports in accordance with generally accepted accounting principles (GAAP) in various jurisdictions. The financial statements and accounting reports for the Group and its subsidiaries and associates for the purposes of preparation of the consolidated financial statements in accordance with IFRS have been translated and adjusted on the basis of the respective standalone RAS or other GAAP financial statements.

The accompanying consolidated financial statements differ from the financial statements issued for the RAS and other GAAP purposes in that they reflect certain adjustments, not recorded in the statutory books, which are appropriate to present the financial position, results of operations and cash flows in accordance with IFRS. The principal adjustments relate to: (1) purchase accounting; (2) recognition of interest expense and certain operating expenses; (3) valuation and depreciation of property, plant and equipment and mineral licenses; (4) defined benefit plans and other long-term benefits; (5) foreign currency translation; (6) deferred income taxes; (7) accounting for tax penalties, uncertainties and contingencies; (8) revenue recognition; (9) valuation allowances for unrecoverable assets; (10) accounting for financial instruments; (11) finance leases and (12) recording investments at fair value.

The consolidated financial statements of the Group comply with the Russian Federal Law No. 208 *On Consolidated Financial Statements* (Law "208-FZ"), which was adopted on July 27, 2010. The Law 208-FZ provides the legal basis for certain entities to prepare the financial statements in accordance with IFRS as issued by the IASB and subsequently endorsed for use in the Russian Federation. As of December 31, 2018, all currently effective standards and interpretations issued by the IASB have been endorsed for use in Russia. The consolidated financial statements are presented in millions of Russian rubles, except when otherwise indicated.

(b) Basis of consolidation

The consolidated financial statements comprise the financial statements of the Group and its subsidiaries for the year ended December 31, 2018. Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if, and only if, the Group has:

- Power over the investee (i.e., existing rights that give it the current ability to direct the relevant activities of the investee);
- Exposure, or rights, to variable returns from its involvement with the investee;
- The ability to use its power over the investee to affect its returns.

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included in the consolidated financial statements from the date the Group gains control until the date the Group ceases to control the subsidiary.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Profit or loss and each component of other comprehensive income (OCI) are attributed to the equity holders of the parent of the Group and to the non-controlling interests, even if this results in the non-controlling interests having a deficit balance. When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

If the Group loses control over a subsidiary, it derecognises the related assets (including goodwill), liabilities, non-controlling interest and other components of equity, while any resultant gain or loss is recognised in the consolidated statement of profit (loss) and other comprehensive income. Any investment retained is recognised at fair value.

3. Summary of significant accounting policies

(a) Business combinations and goodwill

Business combinations are accounted for using the acquisition method. The cost of an acquisition is measured as the aggregate of the consideration transferred, which is measured at acquisition date fair value, and the amount of any non-controlling interests in the acquiree. For each business combination, the Group elects whether to measure the non-controlling interests in the acquiree at fair value or at the proportionate share of the acquiree's identifiable net assets. Acquisition-related costs are expensed as incurred and included in administrative expenses.

When the Group acquires a business, it assesses the financial assets and liabilities assumed for appropriate classification and designation in accordance with the contractual terms, economic circumstances and pertinent conditions as of the acquisition date.

Any contingent consideration to be transferred by the acquirer will be recognised at fair value at the acquisition date. Contingent consideration classified as an asset or liability that is a financial instrument and within the scope of IFRS 9 *Financial Instruments* ("IFRS 9"), is measured at fair value with the changes in fair value recognised in the consolidated statement of profit (loss) and other comprehensive income.

Goodwill is initially measured at cost (being the excess of the aggregate of the consideration transferred and the amount recognised for non-controlling interests) and any previous interest held over the net identifiable assets acquired and liabilities assumed. If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Group re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognised at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognised in the consolidated statement of profit (loss) and other comprehensive income.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units that are expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

Where goodwill has been allocated to a cash-generating unit (CGU) and part of the operation within that unit is disposed of, the goodwill associated with the disposed operation is included in the carrying amount of the operation when determining the gain or loss on disposal. Goodwill disposed in these circumstances is measured based on the relative values of the disposed operation and the portion of the cash-generating unit retained.

(b) Investments in associates

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over those policies.

The considerations made in determining significant influence are similar to those necessary to determine control over subsidiaries.

The Group's investments in its associate are accounted for using the equity method.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Under the equity method, the investment in an associate is initially recognised at cost. The carrying amount of the investment is adjusted to recognise changes in the Group's share of net assets of the associate since the acquisition date. Goodwill relating to the associate is included in the carrying amount of the investment and is not tested for impairment separately.

The consolidated statement of profit (loss) and other comprehensive income reflects the Group's share of the results of operations of the associate. Any change in OCI of those investees is presented as part of the Group's OCI movements. In addition, when there has been a change recognised directly in the equity of the associate, the Group recognises its share of any changes, when applicable, in the statement of changes in equity. Unrealised gains and losses resulting from transactions between the Group and the associate are eliminated to the extent of the interest in the associate.

The aggregate of the Group's share of profit or loss of an associate is shown on the face of the consolidated statement of profit (loss) and other comprehensive income outside operating profit and represents profit or loss after tax and non-controlling interests in the subsidiaries of the associate.

The financial statements of the associate are prepared for the same reporting period as the Group. When necessary, adjustments are made to bring the accounting policies in line with those of the Group.

After application of the equity method, the Group determines whether it is necessary to recognise an impairment loss on its investment in its associate. At each reporting date, the Group determines whether there is objective evidence that the investment in the associate is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the investment in associate and its carrying value, and then recognises the loss as 'Share of profit (loss) of associates' in the consolidated statement of profit (loss) and other comprehensive income.

Upon loss of significant influence over the associate, the Group measures and recognises any retained investment at its fair value. Any difference between the carrying amount of the associate upon loss of significant influence and the fair value of the retained investment and proceeds from disposal is recognised in the consolidated statement of profit (loss) and other comprehensive income.

(c) Current versus non-current classification

The Group presents assets and liabilities in the consolidated statement of financial position based on current/non-current classification. An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in the normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realised within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in the normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

The Group classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

(All amounts are in millions of Russian rubles, unless stated otherwise)

(d) Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability; or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 quoted (unadjusted) market prices in active markets for identical assets or liabilities;
- Level 2 valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable;
- Level 3 valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

For assets and liabilities that are recognised in the consolidated financial statements at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

(e) Revenue from contracts with customers

Revenue from contracts with customers is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

Revenue from contracts with customers is inflows from sales of goods that constitute ongoing major operations of the Group and is reported as such in the consolidated statement of profit (loss) and other comprehensive income. Inflows from incidental and peripheral operations, net of related costs, are considered gains and are included in other operating income and other income in the consolidated statement of profit (loss) and other comprehensive income.

The following criteria are also applicable to other specific revenue transactions from contracts with customers:

Sales of goods and rendering services

Revenue from the sale of goods and rendering services is recognised when (or as) the Group satisfies a performance obligation by transferring promised goods and services to a customer. An asset is transferred when (or as) the customer obtains control of the asset. The Group is engaged into contracts for sales of goods which include transportation and freight services. In these contracts the Group accounts for two separate performance obligations: the obligation to provide goods to the customer and the obligation to arrange the delivery (transportation, freight) of goods to the customer. Revenue is recognised at a point of time when control over the goods passes to the customer (at the loading port, place or after delivery to the first carrier). Revenue related to freight and transportation component is recognised over time as the service is rendered. Revenue from the sale of goods and rendering services is measured at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services, net of returns and allowances, trade discounts, associated sales taxes (VAT) and export duties.

Certain contracts are provisionally priced so that price is not settled until the final price based on the market price for the relevant period is determined. Revenue from these transactions is initially recognised based on related coal market indices. An adjustment to the final price on provisionally priced contracts is recorded in revenue.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Sales of power

In the Power segment (Note 26), revenue is recognised based on unit of power measure (kilowatts) delivered to customers, since at that point revenue recognition criteria are met. The billings are usually done on a monthly basis, several days after each month end.

Variable consideration

If the consideration in a contract includes a variable amount, the Group estimates the amount of consideration to which it will be entitled in exchange for transferring the goods to the customer.

Some contracts with customers provide a right of return, trade discounts or volume rebates. IFRS 15 *Revenue from Contracts with customers* ("IFRS 15") requires the estimated variable consideration to be constrained to prevent over-recognition of revenue. The application of the constraint does not result in more revenue being deferred than under previous IFRS.

Significant financing component

The Group decided to use the practical expedient provided in IFRS 15, which allows not to adjust the promised amount of consideration for the effects of a significant financing component in the contracts where the Group expects, at contract inception, that the period between the Group's transfer of a promised good or service to a customer and when the customer pays for that good or service will be one year or less.

Warranty obligations

The Group provides warranties to its customers under the Russian Federation Law requirements. These warranties represent assurance type warranties and do not require to provide any additional service to the Group's customers. This type of warranties is accounted for under IAS 37 *Provisions, Contingent Liabilities and Contingent Assets* ("IAS 37"), consistent with its current practice.

Trade receivables

A receivable represents the Group's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of the consideration is due). Refer to accounting policies of financial assets in Note 3 (n).

The disclosure of significant accounting judgements relating to revenue from contracts with customers is provided in Note 3 (u).

(f) Taxes

Current income tax

Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted at the reporting date in the countries where the Group operates and generates taxable income.

Uncertain tax positions

The Group's policy is to comply fully with the applicable tax regulations in the jurisdictions in which its operations are subject to income taxes. The Group's estimates of current income tax expense and liabilities are calculated assuming that all tax computations filed by the Group's subsidiaries will be subject to a review or audit by the relevant tax authorities. The Group and the relevant tax authorities may have different interpretations of how regulations should be applied to actual transactions. Such uncertain tax positions are accounted for in accordance with IAS 12 *Income Taxes* ("IAS 12") and IAS 37. The Group applies single most likely outcome method of uncertain tax positions estimation.

Deferred tax

Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.
- In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised, except:

- When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.
- In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint arrangements, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognised outside profit or loss is recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognised subsequently if new information about facts and circumstances change. The adjustment is either treated as a reduction in goodwill (as long as it does not exceed goodwill) if it was incurred during the measurement period or recognised in profit or loss.

(g) Foreign currencies

The Group's consolidated financial statements are presented in Russian rubles to comply with the Law 208-FZ. Russian ruble is also the parent company's functional currency.

For each entity, the Group determines the functional currency and items included in the financial statements of each entity are measured using that functional currency. The functional currencies of the main Russian and European subsidiaries of the Group are the Russian ruble and euro, respectively. The U.S. dollar is the functional currency of other main international operations of the Group. The Group uses the direct method of consolidation and on disposal of a foreign operation; the gain or loss that is reclassified to profit or loss reflects the amount that arises from using this method.

(i) Transactions and balances

Transactions in foreign currencies are initially recorded by the Group's entities at their respective functional currency exchange rates at the date the transaction first qualifies for recognition. Monetary assets and liabilities denominated in foreign currencies are translated to the functional currency at the exchange rates as of the reporting date. Differences arising on settlement or translation of monetary items are recognised in profit or loss.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined.

The following table presents the exchange rates for the functional and operating currencies at various subsidiaries, other than the presentation currency:

	F	Exchange rates* a	ıt	Average exchange rates* for the year ended				
Currency	December 31,	December 31,	December 31,	December 31,	December 31,	December 31,		
	2018	2017	2016	2018	2017	2016		
U.S. dollar	69.47	57.60	60.66	62.71	58.35	67.03		
Euro	79.46	68.87	63.81	73.95	65.90	74.23		

(*) Exchange rates shown in Russian rubles for one currency unit.

The majority of the balances and operations not already denominated in the presentation currency were denominated in the U.S. dollar and euro. The Russian ruble is not a convertible currency outside the territory of Russia. Official exchange rates are determined daily by the Central Bank of the Russian Federation ("CBR") and are generally considered to be a reasonable approximation of market rates.

(ii) Group companies

On consolidation, the assets and liabilities of foreign operations are translated into rubles at the rate of exchange prevailing at the reporting date and their statements of profit (loss) and other comprehensive income are translated at the average exchange rate for the period. The exchange differences arising on translation for consolidation are recognised in OCI. On disposal of a foreign operation, the component of OCI relating to that particular foreign operation is recognised in profit or loss.

Any goodwill arising on the acquisition of a foreign operation and any fair value adjustments to the carrying amounts of assets and liabilities arising on the acquisition are treated as assets and liabilities of the foreign operation and translated at the exchange rate as of the reporting date.

(h) Non-current assets held for sale and discontinued operations

The Group classifies non-current assets (or disposal group) as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. Such non-current assets (or disposal group) classified as held for sale are measured at the lower of their carrying amount and fair value less costs to sell.

The criteria for held for sale classification is regarded as met only when the sale is highly probable and the asset (or disposal group) is available for immediate sale in its present condition subject only to terms that are usual and customary for sales of such assets (or disposal groups). For the sale to be highly probable, the appropriate level of management must be committed to a plan to sell the asset (or disposal group), and an active program to locate a buyer and complete the plan must have been initiated.

Property, plant and equipment and intangible assets are not depreciated or amortised once classified as held for sale. Assets and liabilities classified as held for sale are presented separately as current items in the consolidated statement of financial position.

A disposal group qualifies as discontinued operation if it is a component of an entity that either has been disposed of, or is classified as held for sale, and:

- Represents a separate major line of business or geographical area of operations;
- Is part of a single co-ordinated plan to dispose of a separate major line of business or geographical area of operations; or
- Is a subsidiary acquired exclusively with a view to resale.

Discontinued operations are excluded from the results of continuing operations and are presented as a single amount as profit or loss after tax from discontinued operations in the consolidated statement of profit (loss) and other comprehensive income.

(All amounts are in millions of Russian rubles, unless stated otherwise)

(i) Mineral licenses

The Group's mining segment production activities are located within Russia. The Group's mineral reserves and deposits are situated on the land belonging to government and regional authorities. Mining minerals requires a subsoil license from the state authorities with respect to identified mineral deposits. The Group obtains licenses from such authorities and pays certain taxes to explore and produce from these deposits. These licenses expire up to 2037, with the most significant licenses expiring between 2020 and 2033, and management believes that they may be extended at the initiative of the Group without substantial cost as it happened in the past. Management intends to extend such licenses for deposits expected to remain productive subsequent to their license expiry dates.

Mineral licenses acquired separately are measured on initial recognition at cost. The cost of mineral licenses acquired in a business combination is their fair value at the date of acquisition. Mineral licenses are amortised under a unit of production basis over proved and probable reserves of the relevant area.

In order to calculate proved and probable reserves, estimates and assumptions are used about a range of geological, technical and economic factors, including but not limited to quantities, grades, production techniques, recovery rates, production costs, transport costs, commodity demand, commodity prices and exchange rates. There are numerous uncertainties inherent in estimating proved and probable reserves, and assumptions that are valid at the time of estimation may change significantly when new information becomes available.

The Group established a policy according to which internal mining engineers review proved and probable reserves annually. This policy does not change the Group's approach to the measurement of proved and probable reserves as of their acquisition dates as part of business combinations that involve independent mining engineers. The Group's proved and probable reserve estimates as of the reporting date were made by internal mining engineers and the majority of the assumptions underlying these estimates had been previously reviewed and verified by independent mining engineers.

The carrying values of the mineral licenses were reduced proportionate to the depletion of the respective mineral reserves at each deposit related to mining and production of reserves adjusted for the reserves re-measurement and purchase accounting effects. Reduction in carrying values of the mineral licenses is included in the depletion charge for the period within the Cost of sales in the consolidated statement of profit (loss) and other comprehensive income. No residual value is assumed in the mineral license valuation.

(j) Property, plant and equipment

Property, plant and equipment and construction in progress are stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. The initial cost of an asset comprises its purchase price or construction cost, any costs directly attributable to bringing the asset into operation, the initial estimate of the rehabilitation provision, and, for qualifying assets (where relevant), borrowing costs and other costs incurred in connection with the borrowings. The purchase price or construction cost is the aggregate amount paid and the fair value of any other consideration given to acquire the asset.

When significant parts of property, plant and equipment are required to be replaced at intervals, the Group depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the property, plant and equipment as a replacement if the recognition criteria are satisfied. Where a separately depreciated asset, or part of an asset, is replaced, the expenditure is capitalised. Where part of the asset was not separately considered as a component and therefore not depreciated separately, the replacement value adjusted for prices inflation is used to estimate the carrying amount of the replaced asset(s) which is immediately written off. All other repair and maintenance costs are recognised in the consolidated statement of profit (loss) and other comprehensive income as incurred.

The capitalised value of a finance lease is also included in property, plant and equipment. The present value of the expected cost for the rehabilitation of an asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Inventories planned to be used for construction and spare parts with useful lives over one year are recorded within property, plant and equipment.

Mining assets and processing plant and equipment

Mining assets and processing plant and equipment are those assets, including construction in progress, which are intended to be used only for the needs of a certain mine or field, and upon full extraction exhausting of the reserves of such mine or the field, these assets cannot be further used for any other purpose without a capital reconstruction.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Items of production mines are stated at cost, less accumulated depreciation and accumulated impairment losses, if any.

Costs of developing new underground mines are capitalized. Underground development costs, which are costs incurred to make the mineral physically accessible, include costs to prepare property for shafts, driving main entries for ventilation, haulage, personnel, construction of airshafts, roof protection and other facilities. Additionally, interest expense subject to allocation to the cost of developing mining properties and to constructing new facilities is capitalized until assets are ready for their intended use.

Exploration and evaluation activity involves the search for mineral resources, the determination of technical feasibility and the assessment of commercial viability of identified proved and probable reserves. Once the legal right to explore has been acquired, exploration and evaluation expenditure is charged to profit or loss as incurred, unless the Group concludes that a future economic benefit is more likely than not to be realized.

As part of its surface mining operations, the Group incurs stripping costs both during the development phase and production phase of its operations. Stripping costs incurred in the development phase of a mine, before the production phase commences, are capitalized as part of cost of constructing the mine. In general case, the capitalization of development stripping costs ceases when the mine is commissioned and ready for use as intended by management. Stripping costs undertaken during the production phase of mine are charged to profit and loss as cost of sales as incurred.

In some cases, the further development of a mine may require stripping operations, equivalent by scale to those that were incurred in the development phase of a mine. In such cases, production stripping costs are capitalized similarly to the capitalization of costs during the development phase of a mine.

Stripping costs incurred in the production phase are capitalized, if all of the following criteria according to IFRIC 20 *Stripping Costs in the Production Phase of a Surface Mine* are satisfied:

- (a) it is probable that the future economic benefit associated with the stripping activity will flow to the entity;
- (b) the entity can identify the component of the ore body for which access has been improved;
- (c) the costs relating to the stripping activity associated with that component can be measured reliably.

When mining assets and processing plant and equipment are placed in production, the applicable capitalized costs, including mine development costs, are depleted using the unit-of-production method at the ratio of tonnes of mineral mined or processed to the estimated proved and probable mineral reserves that are expected to be mined during the estimated lives of the mines. Capitalized production stripping costs are also depleted using the unit-of-production method on a basis consistent with the mine production and reserves to which they relate. The unit-of-production method is used for the underground mine development structure costs as their useful lives coincide with the estimated lives of mines, provided that all repairs and maintenance are timely carried out.

A decision to abandon, reduce or expand activity on a specific mine is based upon many factors, including general and specific assessments of mineral reserves, anticipated future mineral prices, anticipated costs of developing and operating a producing mine, the expiration date of mineral licenses, and the likelihood that the Group will continue exploration on the mine. Based on the results at the conclusion of each phase of an exploration program, properties that are not economically feasible for production are re-evaluated to determine if future exploration is warranted and that carrying values are appropriate. The ultimate recovery of these costs depends on the discovery and development of economic ore reserves or the sale of the companies owning such mineral rights.

Other property, plant and equipment

Capitalized production costs for internally developed assets include material, direct labor costs, and allocated material and manufacturing direct overhead costs. When construction activities are performed over an extended period, borrowing costs incurred in connection with the borrowing of funds are capitalized. Construction-in-progress and equipment held for installation are not depreciated until the constructed or installed asset is substantially ready for its intended use.

Property, plant and equipment are depreciated using the straight-line method, apart from railway of the Elga coal deposit which is depreciated using the units of production method as discussed in (u) Significant accounting judgements, estimates and assumptions). Upon sale or retirement, the acquisition or production cost and related accumulated depreciation are removed from the consolidated statement of financial position and any gain or loss is included in the consolidated statement of profit (loss) and other comprehensive income.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The following useful lives are used as a basis for calculating depreciation:

Category of asset	Useful economic lives estimates, years
Buildings and constructions	5-85
Operating machinery and equipment	2-30
Transportation vehicles	2-25
Other equipment	2-15

(k) Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

A lease is classified at the inception date as a finance lease or an operating lease. A lease that transfers substantially all the risks and rewards incidental to ownership to the Group is classified as a finance lease.

Finance leases are capitalised at the commencement of the lease at the inception date fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognised in finance costs in the consolidated statement of profit (loss) and other comprehensive income.

A leased asset is depreciated over the useful life of the asset. However, if there is no reasonable certainty that the Group will obtain ownership by the end of the lease term, the asset is depreciated over the shorter of the estimated useful life of the asset and the lease term.

An operating lease is a lease other than a finance lease. Operating lease payments are recognised as an operating expense in the consolidated statement of profit (loss) and other comprehensive income on a straight-line basis over the lease term.

(l) Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale (a qualifying asset) are capitalised as part of the cost of the respective asset. Borrowing costs consist of interest including exchange differences arising from foreign currency borrowings and other costs that an entity incurs in connection with the borrowing of funds.

Where funds are borrowed specifically to finance a project, the amount capitalised represents the actual borrowing costs incurred. Where the funds used to finance a project form part of general borrowings, the amount capitalised is calculated using a weighted average of rates applicable to relevant general borrowings of the Group during the period.

According to IAS 23 *Borrowing Costs* ("IAS 23"), borrowing costs may include exchange differences arising from foreign currency borrowings to the extent that they are regarded as an adjustment to interest costs. Foreign exchange differences on borrowings directly attributable to the acquisition, construction or production of a qualifying asset are considered by the Group to be eligible for capitalization in the amount of difference between actual amount of interest costs and potential amount of interest costs calculated using a weighted average of rates applicable to ruble-nominated borrowings of the Group during the period. All other borrowing costs are recognised in the consolidated statement of profit (loss) and other comprehensive income in the period in which they are incurred.

(m) Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Intangible assets with determinable useful lives are amortised using the straight-line method over their estimated period of benefit, ranging from two to twenty five years.

(All amounts are in millions of Russian rubles, unless stated otherwise)

(n) Financial instruments - initial recognition and subsequent measurement

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

(i) Financial assets

Initial recognition and measurement

Financial assets are classified, at initial recognition, as subsequently measured at amortised cost, fair value through other comprehensive income (OCI), and fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them. With the exception of trade receivables that do not contain a significant financing component or for which the Group has applied the practical expedient, the Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs. Trade receivables that do not contain a significant financing component or for which the Group has applied the practical expedient are measured at the transaction price determined under IFRS 15 (Note 3 (e)).

In order for a financial asset to be classified and measured at amortised cost or fair value through OCI, it needs to give rise to cash flows that are 'solely payments of principal and interest (SPPI)' on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level.

The Group's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both.

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Group commits to purchase or sell the asset.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in three categories:

- Financial assets at amortised cost;
- Financial assets at fair value through OCI;
- Financial assets at fair value through profit or loss.

Financial assets at amortised cost

This category of financial assets is the most relevant to the Group. The Group measures financial assets at amortised cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.

Financial assets at amortised cost are subsequently measured using the effective interest rate (EIR) method and are subject to impairment. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

This category generally applies to trade and other receivables excluding trade receivables on provisionally priced contracts.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Financial assets at fair value through OCI

The Group measures financial assets at fair value through OCI if both of the following conditions are met:

- The financial asset is held within a business model with the objective of both holding to collect contractual cash flows and selling; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

For financial assets at fair value through OCI, interest income, foreign exchange revaluation and impairment losses or reversals are recognised in the consolidated statement of profit (loss) and other comprehensive income and computed in the same manner as for financial assets measured at amortised cost. The remaining fair value changes are recognised in OCI. Upon derecognistion of financial assets represented by debt instruments at fair value through OCI the cumulative fair value change recognised in OCI is recycled to profit or loss in opposite to equity instruments at fair value through OCI with the cumulative fair value change remained in OCI.

The Group has no instruments measured at fair value through OCI.

Financial assets at fair value through profit or loss

Financial assets at fair value through profit or loss include financial assets held for trading, financial assets designated upon initial recognition at fair value through profit or loss, or financial assets mandatorily required to be measured at fair value. Financial assets are classified as held for trading if they are acquired for the purpose of selling or repurchasing in the near term. Derivatives, including separated embedded derivatives, are also classified as held for trading unless they are designated as effective hedging instruments. Financial assets with cash flows that are not solely payments of principal and interest are classified and measured at fair value through profit or loss, irrespective of the business model. Notwithstanding the criteria for debt instruments to be classified at amortised cost or at fair value through OCI, as described above, debt instruments may be designated at fair value through profit or loss on initial recognition if doing so eliminates, or significantly reduces, an accounting mismatch.

Trade receivables on provisionally priced contracts are measured at fair value through profit or loss. Trade receivables on provisionally priced contracts are remeasured at each reporting date based on the market price for the relevant period.

Financial assets at fair value through profit or loss are carried in the consolidated statement of financial position at fair value with net changes in fair value recognised in the consolidated statement of profit (loss) and other comprehensive income.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognised (i.e., removed from the Group's consolidated statement of financial position) when:

- The rights to receive cash flows from the asset have expired; or
- The Group has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a "pass-through" arrangement; and either (a) the Group has transferred substantially all the risks and rewards of the asset, or (b) the Group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Allowance for expected credit losses of financial assets

Further disclosures relating to impairment of financial assets are also provided in the following notes:

- Financial assets Note 11.
- Trade and other receivables Note 13.

Allowance for expected credit losses is recognised in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, expected credit losses are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month expected credit losses). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime expected credit losses).

(All amounts are in millions of Russian rubles, unless stated otherwise)

For purposes of measuring probability of default, the Group defines default as a situation when the exposure meets one or more of the following criteria:

- the customer is more than 90 days past due on its contractual payments;
- international rating agencies have classified the customer in the default rating class;
- the customer meets the unlikeliness-to-pay criteria listed below:
 - the customer is insolvent;
 - the customer is in breach of financial covenants; and
 - it is becoming likely that the customer will enter bankruptcy.

For trade receivables and contract assets, the Group applies a simplified approach in calculating expected credit losses. Therefore, the Group does not track changes in credit risk, but instead recognises a loss allowance based on lifetime expected credit losses at each reporting date.

To estimate the allowance for expected credit losses for trade and other receivables the Group applied 2-dimension model. For individual significant balances with specific characteristics the individual allowance rates were applied based on the historical experience of relationships with those counterparties, individual analysis of their current financial position and forward-looking factors specific to the debtors and the economic environment. For all other balances which are similar by the nature the standard simplified approach was applied with the use of a provision matrix based on the Group's historical credit loss experience adjusted for forward-looking information. The provision rates are based on days past due for groupings of various homogeneous counterparties. At each reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analysed.

The maximum exposure to credit risk at the reporting date is the carrying value of each class of financial assets disclosed in Note 11.2. The Group does not hold collateral as security.

Allowance for expected credit losses on cash and cash equivalents is calculated based on the 12-month expected loss basis and reflects the short maturities of the exposures.

(ii) Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Group's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.

Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. Gains or losses on liabilities held for trading are recognised in the consolidated statement of profit (loss) and other comprehensive income.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in IFRS 9 are satisfied.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Loans and borrowings

This is the category most relevant to the Group. After initial recognition, loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the consolidated statement of profit (loss) and other comprehensive income. This category generally applies to loans and borrowings (Note 11).

Put options written on non-controlling interests

The Group initially measures a financial liability at the present value of the redemption amount in the parent's consolidated financial statements for written puts on non-controlling interests, therefore, when the Group grants non-controlling interests a put option to sell part or all of their interests in a subsidiary during a certain period, on the date of grant, the non-controlling interests are classified as a financial liability. The Group remeasures the financial liability at the end of each reporting period based on the estimated present value of the consideration to be transferred upon the exercise of the put option. The respective finance cost is recognised in the consolidated statement of profit (loss) and other comprehensive income within finance costs.

Call options written on preferred shares

In the consolidated financial statements the Group initially measures a financial liability for call options granted in respect of preferred shares at fair value. Determining the fair value of the call options at the recognition date is subject to judgment. The Group calculated the fair value of call options using mix of the Black-Scholes option pricing model and model of Asian options. The models require input of assumptions, including expected volatility, expected term, risk-free interest rate and dividend yield and other subjective assumptions. The Group remeasures the financial liability at the end of each reporting period at fair value. The respective finance cost or income is recognised in the consolidated statement of profit (loss) and other comprehensive income within finance costs or finance income.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the consolidated statement of profit (loss) and other comprehensive income.

(iii) Interest income

For all financial instruments measured at amortised cost interest income is recorded using the EIR. The EIR is the rate that exactly discounts the estimated future cash receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the net carrying amount of the financial asset. Interest income is included in finance income in the consolidated statement of profit (loss) and other comprehensive income.

(o) Derivative financial instruments

The Group uses derivative financial instruments, such as cross currency swap and cross currency option. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

For the year ended December 31, 2018, 2017 and 2016, the Group did not have any derivatives designated as hedging instruments.

(p) Inventories

Inventories are measured at the lower of cost or net realisable value. Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and selling expenses.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The cost of inventories is determined under the weighted average cost method, and includes all costs in bringing the inventory to its present location and condition. The elements of costs include direct material, labor and allocable material and manufacturing overhead.

Costs of production in process and finished goods include the purchase costs of raw materials and conversion costs such as direct labor and allocation of fixed and variable production overheads. Raw materials are valued at a purchase cost inclusive of freight and other shipping costs.

Coal and iron ore inventory costs include direct labor, supplies, depreciation of equipment and mining assets, and amortisation of licenses to use mineral reserves, mine operating overheads and other related costs. Operating overheads are charged to expenses in the periods when the production is temporarily paused or abnormally low.

(q) Impairment of non-current assets

Further disclosures relating to impairment of non-current assets are also provided in the following notes:

- Intangible assets Note 17.
- Impairment of goodwill and other non-current assets Note 18.

The Group assesses, at each reporting date, whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Group estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or CGU's fair value less costs of disposal and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. The Group's CGUs represent single entities with one component of business in each case.

In assessing value in use, the Group uses assumptions that include estimates regarding the discount rates, growth rates and expected changes in selling prices, sales volumes and operating costs, as well as capital expenditures and working capital requirements during the forecasted period. The estimated future cash flows expected to be generated by the asset, when the quoted market prices are not available, are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. The growth rates are based on the Group's growth forecasts, which are largely in line with industry trends. Changes in selling prices and direct costs are based on historical experience and expectations of future changes in the market. In determining fair value less costs of disposal, recent market transactions are taken into account.

The Group bases its impairment calculation on detailed budgets and forecast calculations, which are prepared separately for each of the Group's CGUs to which the individual assets are allocated. These budgets and forecast calculations generally cover a period of five years. A long-term growth rate is calculated and applied to project future cash flows after the fifth year.

For CGUs involved in mining activity future cash flows include estimates of recoverable minerals that will be obtained from proved and probable reserves, mineral prices (considering current and historical prices, price trends and other related factors), production levels, capital and reclamation costs, all based on the life of mine models prepared by the Group's engineers.

Impairment losses of continuing operations are recognised in the consolidated statement of profit (loss) and other comprehensive income.

For impaired assets excluding goodwill, an assessment is made at each reporting date to determine whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If such indication exists, the Group estimates the asset's or CGU's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the consolidated statement of profit (loss) and other comprehensive income unless the asset is carried at a revalued amount, in which case, the reversal is treated as a revaluation increase.

Goodwill is tested for impairment annually as of December 31 and when circumstances indicate that the carrying value may be impaired.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Impairment is determined for goodwill by assessing the recoverable amount of each CGU to which the goodwill relates. When the recoverable amount of the CGU is less than its carrying amount, an impairment loss is recognised. Impairment losses relating to goodwill cannot be reversed in future periods.

(r) Cash and cash equivalents

Cash and cash equivalents in the consolidated statement of financial position comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the consolidated statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Group's cash management.

(s) **Provisions**

General

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, including legal or tax proceedings' obligations, and a reliable estimate can be made of the amount of the obligation. The expense relating to a provision is presented in the consolidated statement of profit (loss) and other comprehensive income, net of any reimbursment.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

Rehabilitation provision

Mine rehabilitation costs will be incurred by the Group either while operating, or at the end of the operating life of the Group's facilities and mine properties. The Group assesses its mine rehabilitation provision at each reporting date. The Group recognises a rehabilitation provision where it has a legal and constructive obligation as a result of past events, and it is probable that an outflow of resources will be required to settle the obligation, and a reliable estimate of the amount of obligation can be made. The nature of these restoration activities includes: dismantling and removing structures; rehabilitating mines and tailings dams; dismantling operating facilities; closing plant and waste sites; and restoring, reclaiming and revegetating affected areas.

The obligation generally arises when the asset is installed or the ground/environment is disturbed at the mining operation's location. When the liability is initially recognised, the present value of the estimated costs is capitalised by increasing the carrying amount of the related mining assets to the extent that it was incurred as a result of the development/construction of the mine.

Changes in the estimated timing of rehabilitation or changes to the estimated future costs are dealt with prospectively by recognising an adjustment to the rehabilitation provision and a corresponding adjustment to the asset to which it relates, if the initial estimate was originally recognised as part of an asset measured in accordance with IAS 16 *Property, Plant and Equipment* ("IAS 16").

Any reduction in the rehabilitation provision and, therefore, any deduction from the asset to which it relates, may not exceed the carrying amount of that asset. If it does, any excess over the carrying value is taken immediately to the consolidated statement of profit (loss) and other comprehensive income.

Over time, the discounted liability is increased for the change in present value based on the discount rates that reflect current market assessments and the risks specific to the liability. The periodic unwinding of the discount is recognised in the consolidated statement of profit (loss) and other comprehensive income as part of finance costs.

For closed sites, changes to estimated rehabilitation costs are recognised immediately in the consolidated statement of profit (loss) and other comprehensive income.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Environmental expenditures and liabilities

Environmental expenditures that relate to current or future revenues are expensed or capitalised as appropriate. Expenditures that relate to an existing condition caused by past operations and do not contribute to current or future earnings are expensed. Liabilities for environmental costs are recognised when a clean-up is probable and the associated costs can be reliably estimated. Generally, the timing of recognition of these provisions coincides with the commitment to a formal plan of action or, if earlier, on divestment or on closure of inactive sites. The amount recognised is the best estimate of the expenditure required. Where the liability will not be settled for a number of years, the amount recognised is the present value of the estimated future expenditure.

(t) Pensions and other post-employment benefits

Defined benefit pension and other post-retirement plans

The Group has a number of defined benefit pension plans and other long-term benefits that cover the majority of production employees.

Benefits under these plans are primarily based upon years of service and average earnings. The Group accounts for the cost of defined benefit plans and other long-term benefits using the projected unit credit method. Under this method, the cost of providing pensions is charged to the consolidated statement of profit (loss) and other comprehensive income, so as to attribute the total pension cost over the service lives of employees in accordance with the benefit formula of the plan.

The Group's obligation in respect of defined retirement benefit plans and other long-term benefits is calculated separately for each defined benefit plan and other long-term benefit plan by discounting the amounts of future benefits that employees have already earned through their service in the current and prior periods. The discount rate applied represents the yield at the yearend on highly rated long-term bonds.

Where there is a change in actuarial assumptions, the resulting actuarial gains and losses are recognised directly in other comprehensive income.

For unfunded plans, the Group recognises a pension liability, which is equal to the projected benefit obligation. For funded plans, the Group offsets the fair value of the plan assets with the projected benefit obligations and recognises the net amount of pension liability. The market value of plan assets is measured at each reporting date.

State pension fund

The Group's Russian companies are legally obligated to make defined contributions to the Russian Pension Fund at the rate of 10% from employee's annual income over RUB 1 million and at the rate of 22% from employee's annual income not exceeding RUB 1 million, managed within the framework of the social security scheme of the Russian Federation (a defined contribution plan financed on a pay-as-you-go basis). The Group's contributions to the Russian Pension Fund relating to defined contribution plans are charged to income in the year, to which they relate and are recognized within social security costs (Note 25.2).

(u) Significant accounting judgments, estimates and assumptions

The preparation of the consolidated financial statements requires management to make judgments, estimates and assumptions that affect the reported carrying amounts of assets and liabilities, and disclosure of contingent assets and liabilities as of the date of the consolidated financial statements, and the amounts of revenues and expenses recognised during the reporting period. Estimates and assumptions are continually evaluated and are based on the Group's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Actual results could differ from those estimates. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Judgments

In the process of applying the Group's accounting policies, management has made the following judgments, which have the most significant effect on the amount recognised in the consolidated financial statements.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Capitalization of interest related to the Elga coal deposit and railway construction

In 2013 and 2014, Elgaugol OOO ("Elgaugol") and the Russian State Corporation "Bank for Development and Foreign Economic Affairs" ("VEB") signed credit agreements for financing of the Elga coal project approved by the VEB's Supervisory Board in September 2013. The use of proceeds under these facilities is limited to the development of the Elga coal project. Borrowing costs under these VEB facilities that are directly attributable to the construction of the Elga coal project are capitalized. Borrowing costs consist of interest including exchange differences arising from revaluation of foreign currency borrowings and other costs that the Group incurs in connection with the debt servicing.

Railway depreciation method

In 2015, the Group commenced to depreciate the railway of the Elga coal deposit using units of production method. In applying the units of production method, depreciation is normally calculated based on produced and delivered tonnes in the period as a percentage of total expected tonnes to be produced and delivered in current and future periods over the Elga coal deposit life cycle. The Group's analysis has shown that the consumption of the economic benefits of the asset is linked to production and delivery of coal. The Group assesses the total or ultimate railway capacity in tonnes at least at each financial year end and, if expectations differ from previous estimates, the changes will be accounted for as a change in an accounting estimate in accordance with IAS 8 *Accounting Policies, Changes in Accounting Estimates and Errors* ("IAS 8").

DEMP property complex

On June 25, 2016, by the decree of the Council of Ministers of the self-proclaimed People's Republic of Donetsk, the State Enterprise "Yuzovsky metallurgical plant" was established on the basis of the property complex of the Group's subsidiary Donetsk Electrometallurgical Plant ("DEMP"). The Group's ability to manage and control the assets of the DEMP property complex is restricted by this decree. The Group concluded that the assets included in the DEMP's property complex do not meet the recognition criteria and derecognised these assets in the consolidated financial statements. The DEMP's assets were fully impaired based on the results of impairment tests as of January 1, 2014 and December 31, 2014 due to conservation of production since 2013. The loss of control over the assets of nil carrying value has no impact on the financial result for the year ended December 31, 2016, 2017 and 2018.

Principal vs agent arrangements

Revenue is recognised when a customer obtains control over the goods or services. Determining the timing of the transfer of control – at a point in time or over time – requires judgement. The Group is engaged into contracts which include transportation and freight services. Under certain agreements, the Group is responsible for providing shipping services after the date at which control over the goods passes to the customer at the loading port or place. Freight and transportation services are required to be accounted for as separate performance obligations with revenue recognised over time as the service is rendered. The Group has concluded that it acts as a principal when it is primarily responsible for fulfilling the promise to provide transportation services and as an agent when it is not primarily responsible for fulfilling the promise to provide transportation services. As a result, for operations when the Group acts as a principal the amounts of transportation costs and freight services, which are included in the transaction price and incurred by the Group in fulfilling its performance obligations shall be recorded as revenue and recognised over time as the obligation is fulfilled. For agent services related to transportation of goods sold, when cost of transportation is included into the goods price, the revenue and selling expenses are recognised on a net basis.

Taxation

The Group is subject to taxation to the largest extent in Russia, and secondarily in other jurisdictions. The Russian tax, currency and customs legislation is subject to varying interpretations, and changes, which can occur frequently. Management's interpretation of such legislation as applied to the transactions and activity of the Group may be challenged by the relevant regional and federal authorities. Russian tax authorities take assertive position in its interpretation of the legislation and assessments and as a result, it is possible that transactions and activities that have not been challenged in the past may be challenged. As such, significant additional taxes, penalties and interest may be assessed. Fiscal periods remain open to review by the authorities in respect of the taxes for three calendar years preceding the year of review. Under certain circumstances reviews may cover longer periods. The fact that a year has been reviewed does not close that year, or any tax declaration applicable to that year, from further review during the three-year period.

In the event that a taxpayer submits a revised tax declaration in which the stated amount of tax is less than the amount previously declared, tax audit of a taxpayer may be performed, but only with the respect to the changes in the tax declaration.

(All amounts are in millions of Russian rubles, unless stated otherwise)

In other tax jurisdictions where the Group conducts operations or holds shares, taxes are generally charged on their worldwide income. In the most jurisdictions agreements to avoid double taxation were signed with other jurisdictions; however, the risk of additional taxation exists, especially in respect of certain domiciles where some of the Group entities are located.

The Russian transfer pricing legislation, which came into force on January 1, 2012, allows the Russian tax authority to apply transfer pricing adjustments and impose additional profits tax liabilities in respect of all "controlled" transactions if the transaction price differs from the market level of prices. The list of "controlled" transactions includes transactions performed with related parties and certain types of cross-border transactions. For domestic transactions the transfer pricing rules apply only if the amount of all transaction with related party exceeds RUB 1,000 million since 2014.

In order to support the level of prices applied for the "controlled" transactions the Group should provide evidence that prices of "controlled" transactions are based on market prices and to prepare the reports for submission to the Russian tax authorities. Otherwise, the Russian tax authorities have the right to challenge the prices determined by the Group for such transactions and to charge additional taxes, penalties and fines. In cases where the domestic transaction resulted in an accrual of additional tax liabilities for one party, another party could correspondingly adjust its profit tax liabilities according to the special notification issued by the authorized body in due course. Special transfer pricing rules apply to transactions with securities and derivatives.

Due to the uncertainty and absence of current practice of application of the current Russian transfer pricing legislation the Russian tax authorities may challenge the level of prices applied by the Group under the "controlled" transactions and accrue additional tax liabilities unless the Group is able to demonstrate the use of market prices with respect to the "controlled" transactions, and that there has been proper reporting to the Russian tax authorities, supported by appropriate available transfer pricing documentation.

The Group believes that it uses the market prices in "controlled" transactions and does not expect any claims of tax authorities related to the prices used in such transactions. However, due to the uncertainty and limited practice of the Russian legislation in the area of transfer pricing relevant tax claims may be raised and the respective effect is currently impossible to estimate.

In addition, in November 2014, the legislation of the Russian Federation has been significantly revised in order to prevent the misuse of low-tax jurisdictions for tax avoidance in the Russian Federation. Changes in the legislation set out the rules for the taxation of income of a foreign organization recognised as a controlled foreign corporation. The foreign organization is recognised as a controlled foreign corporation and the share of the controlling Russian entities or individuals in the organization is more than 25% (in some cases, more than 10%). Starting from the calculation of the profits of controlled foreign corporation for 2017 and beyond, the amount of non-taxable income of 10 million rubles is established. The Russian tax law also provides for certain conditions under which the income of controlled corporations qualifies as tax exempt. Starting 2016, the taxable income of the controlling party is increased by the profits of the controlled foreign corporation earned in the financial year ended prior to the reporting year.

Provision for legal claims

The Group is subject to various other lawsuits, claims and proceedings related to matters incidental to the Group's business, licenses, tax positions. Accruals for probable cash outflows have been made based on an assessment of a combination of litigation and settlement strategies. It is possible that results of operations in any future period could be materially affected by changes in assumptions or by the actual effectiveness of such strategies.

Environmental contingencies

In the course of the Group's operations, the Group may be subject to environmental claims and legal proceedings. The quantification of environmental exposures requires an assessment of many factors, including changing laws and regulations, improvements in environmental technologies, the quality of information available related to specific sites, the assessment stage of each site investigation, preliminary findings and the length of time involved in remediation or settlement. Management does not believe that any pending environmental claims or proceedings will have a material adverse effect on the Group's financial position and results of operations.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below or in the related accounting policy note. The Group based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market change or circumstances arising beyond the control of the Group.

(All amounts are in millions of Russian rubles, unless stated otherwise)

In particular, the Group has identified a number of areas where significant estimates and assumptions are required. Further information on each of these areas and how they impact the various accounting policies are described with the associated accounting policy note within the related qualitative and quantitative note as described below.

Deferred tax assets and uncertain tax positions

Deferred tax assets are recognised for unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgment is required to determine the amount of deferred tax assets that can be recognised, based upon the likely timing and the level of future taxable profits and the existence of taxable temporary differences (Note 20). Various factors are considered to assess the probability of the future utilization of deferred tax assets for individual subsidiaries and for the consolidated group of taxpayers, including past operating results, operational plans for not longer than five years as this term is considered reliable and accurate for forecast, same assumptions for operational plans as used for determination of the expected future cash flows from the cash generating units, financial plans based on historical data and expectation built on the debt portfolio, terms of the expiration of tax losses carried forward depending on respective tax legislation, and tax planning strategies based on changes in tax regulation for tax losses offsetting for 2018-2020. If actual results differ from these estimates or if these estimates must be adjusted in future periods, the Group's financial position, results of operations and cash flows may be affected. In the event that the assessment of future utilization of deferred tax assets must be changed, this effect is recognised in the consolidated statement of profit (loss) and other comprehensive income.

The carrying amount of deferred tax assets is reviewed at each reporting date and is adjusted to reflect the likelihood that the estimated taxable profit and taxable temporary differences will be sufficient to recover the asset in whole or in part.

Impairment of property, plant and equipment and other non-current assets

The Group assesses at each reporting date whether there is any indication that an asset may be impaired. If any such indication exists, the Group makes an estimate of the asset's recoverable amount. Impairment exists when the carrying value of an asset or CGU exceeds its recoverable amount, which is the higher of its fair value less costs of disposal and its value in use. The fair value less costs of disposal calculation is based on available data from binding sales transactions, conducted at arm's length for similar assets or observable market prices less incremental costs for disposing of the asset. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of money and the risks specific to the assets.

Impairment is based on a large number of factors, such as changes in current competitive conditions, expectations of growth in the industry, changes in cost of capital, changes in the future availability of financing, technological obsolescence, and other changes in circumstances that indicate that impairment exists. The determination of the recoverable amount of a cash-generating unit involves the use of estimates by management. Methods used to determine the value in use include discounted cash flow-based methods, which require the Group to make an estimate of the expected future cash flows from the cash-generating unit and also to choose a suitable discount rate in order to calculate the present value of those cash flows. These estimates, including the methodologies used, may have a material impact on the value in use and, ultimately, the amount of any impairment (Note 18).

Impairment of goodwill

The Group determines whether goodwill is impaired at least on an annual basis and when circumstances indicate that the carrying value may be impaired. This requires an estimation of the value in use of the cash generating units to which the goodwill is allocated. Estimating the value in use requires the Group to make an estimate of the expected future cash flows from the cash-generating unit and also to choose a suitable discount rate in order to calculate the present value of those cash flows. More details of the assumptions used in estimating the value in use of the cash-generating units to which goodwill is allocated are provided in Note 18.

Useful lives of items of property, plant and equipment

The Group assesses the remaining useful lives of items of property, plant and equipment at least at each financial year end and, if expectations differ from previous estimates, the changes are accounted for as a change in an accounting estimate in accordance with IAS 8. These estimates may have a material impact on the amount of the carrying values of property, plant and equipment and on depreciation expense for the period.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Mineral reserves

Mineral reserves and the associated mine plans are a material factor in the Group's computation of depletion charge. Estimation of reserves involves some degree of uncertainty. The uncertainty depends mainly on the amount of reliable geological and engineering data available at the time of the estimate and the interpretation of this data, which also requires use of subjective judgment and development of assumptions. Mine plans are periodically updated which can have a material impact on the depletion charge for the period. More details are provided in Note 3(i).

Fair value of financial instruments

Where the fair value of financial assets and financial liabilities recorded in the consolidated statement of financial position cannot be derived from active markets, their fair value is determined using valuation techniques, including discounted cash flow models and other specific models. The inputs to these models are taken from observable markets where possible, but when these are not available, a degree of judgment is required in establishing fair values. The judgments include considerations of inputs such as dividend yield, terms of redemption, liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments (Note 10).

Provisions

The outcomes of various legal proceedings, disputes and claims to the Group are subject to significant uncertainty. Management evaluates, among other factors, the degree of probability of an unfavorable outcome and the ability to make a reasonable estimate of the amount of loss. Unanticipated events or changes in these factors may require the Group to increase or decrease the amount recorded or to be recorded for a matter that has not been previously recorded because it was not considered probable (Note 23).

Pensions and other post-employment benefits

The cost of defined benefit pension plans and other post-employment benefits and the present value of the pension obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions which may differ from actual developments in the future. These include the determination of the discount rate, future salary increases, mortality rates and future pension increases. Due to the complexity of the valuation, the underlying assumptions and its long-term nature, a defined benefit obligation and other long-term benefit plans are highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date. More details are provided in Note 22.

Rehabilitation provisions

The Group reviews rehabilitation provisions at each reporting date and adjusts them to reflect the current best estimate. Rehabilitation provisions are recognised in the period in which they arise and are stated at the best estimate of the present value of estimated future costs. These estimates require extensive judgment about the nature, cost and timing of the work to be completed, and may change with future changes to costs, environmental laws and regulations and remediation practices. Changes in the estimated timing of rehabilitation or changes to the estimated future costs are dealt with prospectively by recognizing an adjustment to the rehabilitation provision and a corresponding adjustment to the asset to which it relates, if the initial estimate was originally recognised as part of an asset measured in accordance with IAS 16 (Note 16).

Impairment of financial assets

The Group makes allowances for expected credit losses resulting from the expected inability of customers to make required payments. When evaluating the adequacy of an allowance for expected credit losses management bases its estimates on the current overall economic conditions, the ageing of accounts receivable balances, historical write-off experience, debtor creditworthiness and changes in payment terms. The amount of ECLs is sensitive to changes in circumstances and of forecast economic conditions. The Group's historical credit loss experience and forecast of economic conditions may also not be representative of customer's actual default in the future (Note 13).

Determining net realisable value of inventories

The Group makes write-downs for obsolete and slow-moving raw materials and spare parts. In addition, finished goods of the Group are carried at net realisable value (Note 12). Estimates of net realisable value of finished goods are based on the most reliable evidence available at the time the estimates are made. These estimates take into consideration fluctuations of price or cost directly relating to events occurring subsequent to the end of the reporting period to the extent that such events confirm conditions existing at the end of the period.

(All amounts are in millions of Russian rubles, unless stated otherwise)

For other judgments, estimates and assumptions and details refer to:

- Mineral licenses (Note 3(i));
- Property, plant and equipment (Note 3(j));
- Deferred tax assets (Note 3(f));
- Non-current assets held for sale and discontinued operations (Note 3(h));
- Inventories (Note 3(p));
- Impairment of non-current assets (Note 3(q));
- Pensions and other post-employment benefits (Note 3(t));
- Provisions (Note 3(s));
- Fair value measurement (Note 3(d)).

(v) Reclassifications and rounding

Certain reclassifications have been made to the prior periods' consolidated financial statements to conform to the current year presentation. Such reclassifications affect the presentation of certain items in the consolidated statement of financial position, consolidated statement of profit (loss) and other comprehensive income, consolidated statement of cash flows and notes to the consolidated financial statements and have no impact on net income or equity.

All amounts disclosed in these consolidated financial statements and notes have been rounded to the nearest millions of Russian rubles units unless otherwise stated.

(w) New and amended standards and interpretations adopted by the Group

The Group applied for the first time certain standards and amendments, which are effective for annual periods beginning on or after January 1, 2018. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective. The nature and the effect of these changes are described below.

The Group applies for the first time IFRS 15 and IFRS 9 that require restatement of previous financial statements.

IFRS 15 Revenue from Contracts with Customers

IFRS 15 supersedes IAS 11 *Construction Contracts* ("IAS 11"), IAS 18 *Revenue* ("IAS 18") and related Interpretations and it applies to all revenue arising from contracts with customers, unless those contracts are in the scope of other standards. The new standard establishes a five-step model to account for revenue arising from contracts with customers. Under IFRS 15, revenue is recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. The Group has initially adopted IFRS 15 from January 1, 2018 using the full retrospective method.

The standard requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The standard also specifies the accounting for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract.

Based on the results of the Group's final assessment, the effect of adoption of IFRS 15 on revenue recognition is not significant to the Group's consolidated financial statements.

IFRS 9 Financial Instruments

IFRS 9 replaces IAS 39 *Financial Instruments: Recognition and Measurement* ("IAS 39") for annual periods beginning on or after January 1, 2018.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Changes in the accounting policies resulting from the adoption of IFRS 9 have been applied as of January 1, 2018, with no restatement of comparative information. Consequently, the difference between the carrying amount of financial instruments under IAS 39 and the carrying amount under IFRS 9, related to debt restructurings accounted for as debt modifications, was recognised in the opening retained earnings (accumulated deficit). The impact of IFRS 9 adoption as of January 1, 2018 is as follows:

- Increase in loans and borrowings amounted to RUB 2,551 million;
- Decrease in deferred tax liabilities amounted to RUB 862 million;
- The corresponding decrease in accumulated deficit and non-controlling interests amounted to RUB 1,684 million and RUB 5 million, respectively.

Effect from the changes in accounting policy upon adoption of other aspects of IFRS 9 was not significant.

IFRIC 22 Foreign Currency Transactions and Advance Consideration

The Interpretation clarifies that, in determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which an entity initially recognises the non-monetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, then the entity must determine the date of the transactions for each payment or receipt of advance consideration. This Interpretation does not have any impact on the Group's consolidated financial statements.

Amendments to IAS 28 Investments in Associates and Joint Ventures ("IAS 28") – Clarification that measuring investees at fair value through profit or loss is an investment-by-investment choice

The amendments clarify that an entity that is a venture capital organisation, or other qualifying entity, may elect, at initial recognition on an investment-by-investment basis, to measure its investments in associates and joint ventures at fair value through profit or loss. If an entity that is not itself an investment entity, has an interest in an associate or joint venture that is an investment entity, then it may, when applying the equity method, elect to retain the fair value measurement applied by that investment entity associate or joint venture to the investment entity associate's or joint venture's interests in subsidiaries. This election is made separately for each investment entity associate or joint venture, at the later of the date on which: (a) the investment entity associate or joint venture is initially recognised; (b) the associate or joint venture becomes an investment entity; and (c) the investment entity associate or joint venture first becomes a parent. These amendments do not have any impact on the Group's consolidated financial statements.

Standards issued but not effective

The standards and interpretations that are issued, but not yet effective, up to the date of issuance of the Group's financial statements are discussed below. The Group intends to adopt these standards and amendments, if applicable, when they become effective.

IFRS 16 Leases

IFRS 16 *Leases* ("IFRS 16") was issued in January 2016 and it replaces IAS 17 *Leases* ("IAS 17"), IFRIC 4 *Determining whether an Arrangement contains a Lease* ("IFRIC 4"), SIC-15 *Operating Leases-Incentives* and SIC-27 *Evaluating the Substance of Transactions Involving the Legal Form of a Lease*. IFRS 16 sets out the principles for the recognition, measurement, presentation and disclosure of leases and requires lesses to account for all leases under a single on-balance sheet model similar to the accounting for finance leases under IAS 17. The standard includes two recognition exemptions for lesses – leases of 'low-value' assets (e.g., personal computers) and short-term leases (i.e., leases with a lease term of 12 months or less). At the commencement date of a lease, a lessee will recognise a liability to make lease payments (i.e., the lease liability) and an asset representing the right to use the underlying asset during the lease term (i.e., the right-of-use asset). Lessees will be required to separately recognise the interest expense on the lease liability and the depreciation expense on the right-of-use asset.

Lessees will be also required to remeasure the lease liability upon the occurrence of certain events (e.g., a change in the lease term, a change in future lease payments resulting from a change in an index or rate used to determine those payments). The lessee will generally recognise the amount of the remeasurement of the lease liability as an adjustment to the right-of-use asset.

Lessor's accounting under IFRS 16, which becomes effective for annual periods beginning on or after January 1, 2019, is substantially unchanged from today's accounting under IAS 17. Lessors will continue to classify all leases using the same classification principle as in IAS 17 and distinguish between two types of leases: operating and finance leases.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The Group plans to adopt IFRS 16 from January 1, 2019 retrospectively with a cumulative effect recognised at the date of initial application. The right-of use assets would be measured at the amount equal to the lease liability adjusted for the amount of any prepaid or accrued lease payments relating to that lease recognised in the balance sheet as of December 31, 2018. The Group will apply the standard to contracts that were previously identified as leases applying IAS 17 and IFRIC 4. The Group will use the exemptions proposed by the standard on lease contracts for which the lease terms ends within 12 months as of the date of initial application. Also, the Group uses the following practical expedient: direct costs are excluded from the measurement of the right-of-use asset at the date of initial application. The Group's weighted average incremental borrowing rate applied to lease liabilities is 9.17% as of January 1, 2019.

In previous years and in 2018, the majority of the Group's outstanding short-term and long-term lease agreements were cancellable. IAS 17 requires disclosing operating lease commitments for non-cancellable leases only, while under IFRS 16 the Group is also required to include in lease liabilities the payments relating to the term periods covered by an option to terminate the lease if the lesse is reasonably certain not excercise that option.

Impact on the consolidated statement of financial position (increase/(decrease)) as of January 1, 2019:

	Millions of Russian rubles
Assets	
Property, plant and equipment (right-of-use assets)	2,636
Deferred tax asset	28
Total assets	2,664
Liabilities	
Non-current lease liabilities	3,099
Current lease liabilities	111
Total liabilities	3,210
Net impact on equity	(546)

On adoption of IFRS 16, the Group will recognise lease liabilities in relation to leases which had previously been classified as operating lease under the principles of IAS 17. These liabilities will be measured at the present value of the remaining lease payments, discounted using the lessee's incremental borrowing rate as of January 1, 2019.

IFRIC 23 Uncertainty over Income Tax Treatment

The Interpretation addresses the accounting for income taxes when tax treatments involve uncertainty that affects the application of IAS 12 and does not apply to taxes or levies outside the scope of IAS 12, nor does it specifically include requirements relating to interest and penalties associated with uncertain tax treatments.

The Interpretation specifically addresses the following:

- Whether an entity considers uncertain tax treatments separately;
- The assumptions an entity makes about the examination of tax treatments by taxation authorities;
- How an entity determines taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates;
- How an entity considers changes in facts and circumstances.

An entity must determine whether to consider each uncertain tax treatment separately or together with one or more other uncertain tax treatments. The approach that better predicts the resolution of the uncertainty should be followed. The interpretation is effective for annual reporting periods beginning on or after January 1, 2019, but certain transition reliefs are available. The Group will apply interpretation from its effective date. Since the Group operates in a complex multinational tax environment, applying the Interpretation may affect its consolidated financial statements and the required disclosures. In addition, the Group may need to establish processes and procedures to obtain information that is necessary to apply the Interpretation on a timely basis.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Amendments to IFRS 10 and IAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture

The amendments address the conflict between IFRS 10 and IAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that the gain or loss resulting from the sale or contribution of assets that constitute a business, as defined in IFRS 3, between an investor and its associate or joint venture, is recognised in full. Any gain or loss resulting from the sale or contribution of assets that do not constitute a business, however, is recognised only to the extent of unrelated investors' interests in the associate or joint venture. The IASB has deferred the effective date of these amendments indefinitely, but an entity that early adopts the amendments must apply them prospectively. The Group will apply these amendments when they are effective.

Amendments to IAS 19: Plan Amendment, Curtailment or Settlement

The amendments to IAS 19 *Plan Amendment, Curtailment or Settlement* ("IAS 19") address the accounting when a plan amendment, curtailment or settlement occurs during a reporting period. The amendments specify that when a plan amendment, curtailment or settlement occurs during the annual reporting period, an entity is required to:

- Determine current service cost for the remainder of the period after the plan amendment, curtailment or settlement, using the actuarial assumptions used to remeasure the net defined benefit liability (asset) reflecting the benefits offered under the plan and the plan assets after that event
- Determine net interest for the remainder of the period after the plan amendment, curtailment or settlement using: the net defined benefit liability (asset) reflecting the benefits offered under the plan and the plan assets after that event; and the discount rate used to remeasure that net defined benefit liability (asset).

The amendments also clarify that an entity first determines any past service cost, or a gain or loss on settlement, without considering the effect of the asset ceiling. This amount is recognised in profit or loss. An entity then determines the effect of the asset ceiling after the plan amendment, curtailment or settlement. Any change in that effect, excluding amounts included in the net interest, is recognised in other comprehensive income.

The amendments apply to plan amendments, curtailments, or settlements occurring on or after the beginning of the first annual reporting period that begins on or after January 1, 2019, with early application permitted. These amendments will apply only to any future plan amendments, curtailments, or settlements of the Group.

Amendments to IAS 28: Long-term interests in associates and joint ventures

The amendments clarify that an entity applies IFRS 9 to long-term interests in an associate or joint venture to which the equity method is not applied but that, in substance, form part of the net investment in the associate or joint venture (long-term interests). This clarification is relevant because it implies that the expected credit loss model in IFRS 9 applies to such long-term interests.

The amendments also clarified that, in applying IFRS 9, an entity does not take account of any losses of the associate or joint venture, or any impairment losses on the net investment, recognised as adjustments to the net investment in the associate or joint venture that arise from applying IAS 28.

The amendments should be applied retrospectively and are effective from January 1, 2019, with early application permitted. The Group does not expect any effect on its consolidated financial statements.

Amendments to IFRS 3 Business Combinations

The IASB issued amendments to the definition of a business in IFRS 3 *Business Combinations* to help entities determine whether an acquired set of activities and assets is a business or not. They clarify the minimum requirements for a business, remove the assessment of whether market participants are capable of replacing any missing elements, add guidance to help entities assess whether an acquired process is substantive, narrow the definitions of a business and of outputs, and introduce an optional fair value concentration test.

An entity applies those amendments to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after January 1, 2020, with early application permitted. These amendments will apply on future business combinations of the Group.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Amendments to IAS 1 and IAS 8: Definition of Material

In October 2018, the IASB issued amendments to IAS 1 *Presentation of Financial Statements* and IAS 8 *Accounting Policies, Changes in Accounting Estimates and Errors* to align the definition of 'material' across the standards and to clarify certain aspects of the definition. The amendments clarify that materiality will depend on the nature or magnitude of information, or both.

The amendment should be applied perspectively and is effective for annual reporting periods beginning on or after January 1, 2020. The Group does not expect significant effect on its consolidated financial statements.

Annual Improvements 2015-2017 Cycle (issued in December 2017)

These improvements include:

IFRS 3 Business Combinations

The amendments clarify that, when an entity obtains control of a business that is a joint operation, it applies the requirements for a business combination achieved in stages, including remeasuring previously held interests in the assets and liabilities of the joint operation at fair value. In doing so, the acquirer remeasures its entire previously held interest in the joint operation.

An entity applies those amendments to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after January 1, 2019, with early application permitted. These amendments will apply on future business combinations of the Group.

IFRS 11 Joint Arrangements

A party that participates in, but does not have joint control of, a joint operation might obtain joint control of the joint operation in which the activity of the joint operation constitutes a business as defined in IFRS 3. The amendments clarify that the previously held interests in that joint operation are not remeasured.

An entity applies those amendments to transactions in which it obtains joint control on or after the beginning of the first annual reporting period beginning on or after January 1, 2019, with early application permitted. These amendments are currently not applicable to the Group but may apply to future transactions.

IAS 12 Income Taxes

The amendments clarify that the income tax consequences of dividends are linked more directly to past transactions or events that generated distributable profits than to distributions to owners. Therefore, an entity recognises the income tax consequences of dividends in profit or loss, other comprehensive income or equity according to where the entity originally recognised those past transactions or events.

An entity applies those amendments for annual reporting periods beginning on or after January 1, 2019, with early application is permitted. When an entity first applies those amendments, it applies them to the income tax consequences of dividends recognised on or after the beginning of the earliest comparative period. Since the Group's current practice is in line with these amendments, the Group does not expect any effect on its consolidated financial statements.

IAS 23 Borrowing Costs

The amendments clarify that an entity treats as part of general borrowings any borrowing originally made to develop a qualifying asset when substantially all of the activities necessary to prepare that asset for its intended use or sale are complete.

An entity applies those amendments to borrowing costs incurred on or after the beginning of the annual reporting period in which the entity first applies those amendments. An entity applies those amendments for annual reporting periods beginning on or after January 1, 2019, with early application permitted. Since the Group's current practice is in line with these amendments, the Group does not expect any effect on its consolidated financial statements.

(All amounts are in millions of Russian rubles, unless stated otherwise)

4. Going concern

The economic environment and economic conditions in the major segments of the Group's operations retain uncertainty about the level of demand for the Group's products, the pricing of major products mined or manufactured by the Group, operating and financial results, the availability of free cash flow for repayment or ability to refinance and restructure current liabilities.

As of December 31, 2018, the Group's total liabilities exceeded total assets by RUB 233,195 million.

As of December 31, 2018, restructuring was not finalized with respect to the Group's credit facilities with ECA-covered loans creditors and therefore the Group was not in compliance with the payment schedules under certain credit facilities and a number of financial and non-financial covenants contained in the Group's loan agreements totaling to RUB 406,077 million of the Group's debt. As of December 31, 2018, the Group's debt payable on demand was RUB 406,077 million, including RUB 361,328 million of long-term debt classified as short-term debt as of that date because debt restructuring was not finalized with respect to the Group's credit portfolio and due to contractual cross-default provisions, and RUB 2,128 million of fines and penalties accrued on overdue loans and overdue interest. As of the date of approval of the consolidated financial statements, these breaches constitute an event of default and, as a result, the lenders may request accelerated repayment of a substantial portion of the Group's debt. The Group does not have the resources to enable it to comply with such accelerated repayment requests immediately.

The management has concluded that the existing uncertainty about the Group's availability of free cash flow for repayment or ability to refinance and restructure current liabilities described above represents a material uncertainty that may cast significant doubt upon the Group's ability to continue as a going concern. Based on management's plans and actions undertaken as noted herein, management believes that the Group will achieve restructuring with all of its lenders and secure adequate financing to continue in operational existence for the foreseeable future. The management's strategy includes enhancement of crude steel production, increase in sales of the major steel products as well as diversifying products range into specialty products, rails and beams targeting higher marginal market niches. Together with the further development of the Group's mining assets providing additional volumes of high-grade coking coal both to the Russian consumers and to exports markets the Group expects it to result in an increase in profitability. The Group's detailed monthly operational plans include further optimization of the costs structure and on-going control over the production costs and selling expenses.

The consolidated financial statements have been prepared assuming that the Group will continue as a going concern. Accordingly, the consolidated financial statements do not include any adjustments relating to the recoverability and classification of recorded asset amounts, the amounts and classification of liabilities or any other adjustments that might result from the Group being unable to continue as a going concern.

5. Capital management

The equity capital of the Group was formed by injecting shares of its operating subsidiaries into Mechel PAO. This together with obtaining profits allowed the Group to raise debt to finance major investment projects as well as to acquire new companies. Although it has always been the Group's priority to create and grow the shareholders' value, during the past several years, the Group has become more focused on managing its debt, which has been the major source for expansion and growth.

Metals and mining industry is known for its capital intensive investment cycle requiring secure long-term financing. In 2012-2015, high price volatility on the coal seaborne market and metal market resulted in the decrease in the Group's operating profit and impairments of non-current assets. Devaluation of the national currency (Russian ruble) affected the amount of foreign exchange losses and increase in cost of financing on local and foreign debt markets. These facts became the major reason for the losses incurred by the Group in the past and resulted in a negative equity.

Given current economic circumstances and the amount of debt, the Group's primary objective is to focus on resolving the debt issues through a long-term restructuring of the loan portfolio and bringing down both cost of financing and actual interest payments as well as use of all available free cash flow for repayment of debt. The Group's long-term policy is to maintain a strong capital base to maintain investor, creditor and market confidence and to ensure sustainable future development of the business. The Group's management constantly monitors profitability and leverage ratios. The Group's capital management has always been based on a number of covenants, of which 'Net Debt to EBITDA' and 'EBITDA to Net Interest Expense' are the main indicators the management uses for control. The level of dividends is monitored by the Board of Directors of the Group.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The Group was required to comply with the following ratios under the most significant loan agreements with the Russian state-owned banks as of December 31, 2018:

Restrictive covenants	Requirement	Actual as of December 31, 2018
Mechel's EBITDA to Net Interest Expense	Shall not be less than 1.75:1.0	1.79:1.0
Mechel's EBITDA to Consolidated Financial Expense	Shall not be less than 1.75:1.0	1.82:1.0
Mechel's Net Debt to EBITDA	Not exceed 6.0:1.0	6.39:1.0
Mechel's Total Debt to EBITDA	Not exceed 4.5:1.0	6.25:1.0
Mechel's Cash flow from operating activities to EBITDA	Shall not be less than 0.8:1.0	0.90:1.0
Mechel's EBITDA to Revenue	Shall not be less than 0.2:1.0	0.24:1.0

The Group was required to comply with the following ratios under the most significant loan agreements with the Russian state-owned banks as of December 31, 2017¹:

Restrictive covenants	Requirement	Actual as of December 31, 2017
Mechel's EBITDA to Net Interest Expense	Shall not be less than 1.50:1.0	1.78:1.0
Mechel's EBITDA to Consolidated Financial Expense	Shall not be less than 1.50:1.0	1.86:1.0
Mechel's Net Debt to EBITDA	Not exceed 8.0:1.0	6.35:1.0
Mechel's Total Debt to EBITDA	Not exceed 5.5:1.0	6.07:1.0
Mechel's Cash flow from operating activities to EBITDA	Shall not be less than 0.8:1.0	0.78:1.0
Mechel's EBITDA to Revenue	Shall not be less than 0.2:1.0	0.27:1.0

In 2012-2015, following a sudden fall of the commodity markets the Group violated most of such covenants and defaulted on major credit facilities of interest and debt payments. Limited free cash flow available for debt service forced the Group to start negotiations with creditors about review of schedule of the debt maturity profile. Current restructuring arrangements with major creditors are aimed at rescheduling repayment of principal, gradual amortisation and decrease in interest payments by partial capitalization.

Cost of debt is also important for the Group's capital management. Throughout the restructuring process, the Group changed the floating interest rates dependent on the Russian money market (Mosprime rate) to the key rate of the Central Bank of the Russian Federation, which is less volatile and better represents the cost of funds for the local banks set by the Central Bank of the Russian Federation. The management believes that it will allow the Group to avoid sudden splashes in the cost of debt due to temporary demand/supply fluctuations. In 2016, under the restructuring agreements, the outstanding balance of U.S. dollar-denominated long-term loans was partially converted from U.S. dollar into Russian ruble, which will allow to reduce the effect of foreign currency fluctuations. In 2018, the Group refinanced existing pre-export credit facility by receiving a new euro-denominated loan from VTB. The loan matures in April 2022 (Note 11.1 (a)).

The main goal for the Group is to achieve long-term restructuring of the loan portfolio with a grace period for repayment of debts and gradual decrease in debt balance, which will permit to restore working capital, improve efficiency of operations and provide ability to sustain full service of debt in accordance with newly agreed repayment schedules as well as use of all available free cash flow for repayment of debt.

In June 2016, a 49% stake in the Elga coal complex (OOO Elgaugol, Elga-road OOO and Mecheltrans Vostok OOO) was sold to Gazprombank by exercising an option held by Gazprombank for a total consideration of RUB 34,300 million. All proceeds received from the sale of the shares were used for repayment of the Group's debt re-assigned from Sberbank to Gazprombank, and to repay overdue payment to Sberbank. Simultaneously with the sale of a 49% stake, a put option in respect of this stake was granted to Gazprombank (see Note 6).

The objectives, policies and processes for managing capital during the year ended December 31, 2018 and 2017 were not changed.

¹ Detailed information in respect of restrictive covenant calculations is presented in Note 11.1.

(All amounts are in millions of Russian rubles, unless stated otherwise)

6. Business combinations and changes in non-controlling interests

There were no new business combinations in the year ended December 31, 2018, 2017 and 2016.

On December 22, 2011, the Group acquired 100% of the shares of Daveze Ltd, which held 100% of ownership interest in DEMP, a steel plant located in Donetsk, Ukraine (Note 3(u)), for a consideration of \$537,000 thousand (RUB 17,058 million at exchange rate as of December 22, 2011) to be paid in monthly installments during the period from December 2011 until December 2018. The Group paid monthly installments and disclosed the respective payments in the consolidated statement of cash flows within cash outflows from financing activities. The Group fully repaid the consideration in February 2019.

The following table summarizes changes in non-controlling interests for the year ended December 31, 2018, 2017 and 2016:

Balance as of December 31, 2015	5,948
Change in non-controlling interests in existing subsidiaries of the Group	(4)
Reversal of unclaimed declared dividends to non-controlling interests upon expiration of limitation period	35
Dividends declared to non-controlling interests	(3)
Profit for the period	1,706
Other comprehensive income	4
Dividends declared to non-controlling interests Profit for the period Other comprehensive income	7,686
Change in non-controlling interests in existing subsidiaries of the Group (Note 24)	590
Dividends declared to non-controlling interests	(359)
Profit for the period	1,013
Other comprehensive income	3
Profit for the period Other comprehensive income Balance as of December 31, 2017	8,933
Adjustment on initial application of IFRS 9	(5)
Adjustment on initial application of IFRS 9 Balance as of January 1, 2018 adjusted for the effect of IFRS 9	8,928
Profit for the period	908
Profit for the period Other comprehensive income	10
Balance as of December 31, 2018	9,846

In June 2016, 49% share in the Elga coal complex was sold to Gazprombank by exercising an option held by Gazprombank for a total consideration of RUB 34,300 million. The Group sold to Gazprombank upon its request a 49% stake in Elgaugol OOO, the owner of the subsoil license for the Elga coal deposit, a 49% stake in Elga-road, the owner of the Railway Ulak-Elga, which had been contributed to the registered capital of this newly established company in March 2016, a 49% stake in Mecheltrans Vostok OOO, the rail line's transportation operator (collectively, the "target companies").

Simultaneously with the sale of a 49% stake in the target companies a put option with fixed price and annual interest at the key rate of the Central Bank of the Russian Federation plus 2% was granted to Gazprombank to sell the stake (in full or in part) in the target companies to the Group within three years following a five-year grace period or in case of a breach of conditions stipulated by such agreement. This allowed the Group to retain control over 100% of shares and therefore this transaction in fact represents a financial liability. Put options are signed by Yakutugol and Mecheltrans (sellers of the stakes in target companies) and are guaranteed by Mechel Mining and SKCC. If the Group fails to perform under these put options Gazprombank has the right to buy out (call option) the remaining stakes owned by the Group in the target companies and a 100% stake in Mechel Port Vanino. A 1.99% stake in each of the target companies is pledged in favor of Gazprombank as a security for the call option. For accounting for this financial liability see Note 11.4.

(All amounts are in millions of Russian rubles, unless stated otherwise)

7. Material partly-owned subsidiaries

Financial information of subsidiaries that have material non-controlling interests is provided below.

Proportion of equity interest held by non-controlling interests:

Name	At December 31, 2018	At December 31, 2017
SKCC and subsidiaries*	0.9%	0.9%
Kuzbass Power Sales Company (KPSC)	27.9%	27.9%
Chelyabinsk Metallurgical Plant (CMP)	5.8%	5.8%
Southern Urals Nickel Plant (SUNP)	15.9%	15.9%
Beloretsk Metallurgical Plant (BMP)	8.6%	8.6%
Korshunov Mining Plant (KMP)	10.0%	10.0%
Urals Stampings Plant (USP)	6.2%	6.2%
Izhstal	10.0%	10.0%

* Hereinafter SKCC and subsidiaries are represented by Southern Kuzbass Coal Company (SKCC), Tomusinsky Open Pit Mine (TOPM), Tomusinsky Energoupravlenie.

The summarised financial information for these subsidiaries is provided below. This information is based on amounts before inter-company eliminations. SUNP was recognised as abandoned operations activity according to a decision to close SUNP without sale for the nine months of 2016. Therefore, SUNP's results for the nine months period ended September 30, 2016 are not disclosed in summarised statements of profit and loss and summarized cash flow information below. The SUNP's results for the fourth quarter of 2016 are disclosed in summarised statements of profit or loss and summarized cash flow information below. Profit allocated to SUNP non-controlling interest was RUB 19 million for the year ended December 31, 2016.

Summarised statements of profit (loss) and other comprehensive income for 2018:

	SKCC and subsidiaries	KPSC	СМР	SUNP	BMP	КМР	USP	Izhstal
Revenue from contracts with customers Cost of sales Total selling, distribution	32,251 (18,123)	24,084 (12,077)	124,372 (101,829)	88 (47)	25,899 (24,095)	9,989 (6,222)	16,549 (13,131)	21,173 (19,392)
and operating expenses, net Total other income and	(9,064)	(11,894)	(11,988)	(170)	(1,867)	(4,250)	(1,099)	(2,498)
(expense), net	(4,514)	343	(5,114)	722	1,034	2,103	2,090	(1,097)
Profit (loss) before tax	550	456	5,441	593	971	1,620	4,409	(1,814)
Income tax (expense) benefit (Loss) profit for the year	(1,707)	(94)	1,443	(115)	(34)	46	(109)	228
from continuing operations	(1,157)	362	6,884	478	937	1,666	4,300	(1,586)
Total comprehensive (loss) income	(1,157)	362	6,884	478	937	1,666	4,300	(1,586)
Attributable to non- controlling interests Dividends paid to non- controlling interests	12	101	345	76	83	166	269	(154)
0								

MECHEL PAO NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) for the year ended December 31, 2018 (All amounts are in millions of Russian rubles, unless stated otherwise)

Summarised statements of profit (loss) and other comprehensive income for 2017:

	SKCC and subsidiaries	KPSC	СМР	SUNP	BMP	KMP	USP	Izhstal
Revenue from contracts with customers Cost of sales Total selling, distribution	31,993 (18,173)	22,418 (10,754)	118,557 (102,398)	102 (24)	24,206 (21,464)	11,492 (6,136)	12,725 (10,089)	18,696 (16,199)
and operating expenses, net	(7,844)	(11,182)	(11,894)	(184)	(1,634)	(5,576)	(909)	(3,486)
(expense), net	12,769	340	(506)	531	379	2,913	1,382	(906)
Profit (loss) before tax	18,745	822	3,759	425	1,487	2,693	3,109	(1,895)
Income tax (expense) benefit	(718)	(170)	544	(85)	(91)	212	(144)	194
Profit (loss) for the year from continuing operations Total comprehensive	18,027	652	4,303	340	1,396	2,905	2,965	(1,701)
income (loss)	18,027	652	4,303	340	1,396	2,905	2,965	(1,701)
Attributable to non- controlling interests Dividends paid to non-	103	182	256	54	114	281	183	(170)
controlling interests	198	-	-	-	_	-	-	-

Summarised statements of profit (loss) and other comprehensive income for 2016:

	SKCC and subsidiaries	KPSC	СМР	SUNP	BMP	KMP	USP	Izhstal
Revenue from contracts with customers	27,171	20,695	107,119	16	22,718	8,782	12,471	14,357
Cost of sales Total selling, distribution and operating expenses,	(18,115)	(10,518)	(84,441)	(8)	(20,311)	(6,064)	(9,908)	(12,456)
net Total other income and	(6,284)	(9,865)	(11,261)	13	(1,746)	(3,029)	(1,035)	(1,254)
(expense), net	3,995	274	1,209	530	(640)	2,742	756	(476)
Profit before tax	6,767	586	12,626	551	21	2,431	2,284	171
Income tax (expense) benefit	(592)	(128)	297	(27)	29	25	(170)	266
Profit for the year from continuing operations	6,175	458	12,923	524	50	2,456	2,114	437
Total comprehensive income	6,175	458	12,923	524	50	2,456	2,114	437
Attributable to non- controlling interests	241	128	757	83	4	245	132	44
Dividends paid to non- controlling interests	-	-	-	-	-	-	_	_

(All amounts are in millions of Russian rubles, unless stated otherwise)

Summarised statements of financial position as of December 31, 2018:

	SKCC and subsidiaries	KPSC	CMP	SUNP	BMP	КМР	USP	Izhstal
Current assets	49,771	3,735	38,571	1,507	9,594	13,863	10,217	5,171
Non-current assets	81,868	4,187	174,639	6,201	6,442	23,221	19,139	1,803
Current liabilities	(101,714)	(2,757)	(176,114)	(108)	(4,751)	(2,336)	(4,870)	(12,765)
Non-current liabilities	(40,888)	(31)	(4,921)	(204)	(141)	(917)	(137)	(1,987)
Total equity	10,963	(5,134)	(32,175)	(7,396)	(11,144)	(33,831)	(24,349)	7,778
Attributable to:								
Equity shareholders of Mechel PAO	11,157	(3,706)	(30,314)	(6,223)	(10,182)	(30,462)	(22,837)	7,010
Non-controlling interests	(194)	(1,428)	(1,861)	(1,173)	(962)	(3,369)	(1,512)	768

Summarised statements of financial position as of December 31, 2017:

	SKCC and subsidiaries	KPSC	СМР	SUNP	BMP	КМР	USP	Izhstal
Current assets	43,303	3,492	44,440	7,245	10,104	11,111	11,005	4,958
Non-current assets	86,396	4,158	86,353	-	6,810	23,006	15,958	2,880
Current liabilities	(136,469)	(2,804)	(99,119)	(135)	(6,502)	(1,599)	(6,700)	(12,059)
Non-current liabilities	(4,019)	(76)	(5,252)	(192)	(145)	(390)	(160)	(1,981)
Total equity	10,789	(4,770)	(26,422)	(6,918)	(10,267)	(32,128)	(20,103)	6,202
Attributable to: Equity shareholders of Mechel PAO	10,990	(3,443)	(24,913)	(5,820)	(9,383)	(28,929)	(18,856)	5,587
Non-controlling interests	(201)	(1,327)	(1,509)	(1,098)	(884)	(3,199)	(1,247)	615

Summarised cash flow information for the year ended December 31, 2018:

	SKCC and subsidiaries	KPSC	СМР	SUNP	BMP	КМР	USP	Izhstal
Operating	13,152	193	13,015	(264)	(1,891)	1,325	3,950	1,647
Investing	547	(97)	(76,283)	264	1,870	(1,003)	(1,163)	(89)
Financing	(13,651)	(99)	63,200	-	(169)	(322)	(2,829)	(1,604)
Increase (decrease) in cash and cash equivalents, net.	48	(3)	(68)		(190)	_	(42)	(46)

Summarised cash flow information for the year ended December 31, 2017:

	SKCC and subsidiaries	KPSC	CMP	SUNP	BMP	KMP	USP	Izhstal
Operating	3,434	112	8,036	(211)	(1,221)	500	560	751
Investing	8,008	(38)	(2,950)	210	1,477	(329)	949	73
Financing	(11,445)	(45)	(4,826)	-	(323)	(172)	(1,590)	(755)
(Decrease) increase in cash and cash equivalents, net.	(3)	29	260	(1)	(67)	(1)	(81)	69

(All amounts are in millions of Russian rubles, unless stated otherwise)

Summarised cash flow information for the year ended December 31, 2016:

	SKCC and subsidiaries	KPSC	СМР	SUNP	BMP	KMP	USP	Izhstal
Operating	14,923	707	14,900	806	(491)	86	2,119	987
Investing	25,989	(554)	(8,035)	(806)	398	310	(1,226)	(33)
Financing	(41,114)	200	(6,418)	-	151	(396)	(839)	(949)
(Decrease) increase in cash and cash equivalents, net.	(202)	353	447	_	58	_	54	5

8. Investments in associates

Investments in associates comprised of:

	Percent of s	shares held at	Investment carrying value at		
Investee	December 31, 2018	December 31, 2017	December 31, 2018	December 31, 2017	
Mechel Somani Carbon (Mining segment)	_	51%	_	_	
TPTU (Mining segment)	40%	40%	189	184	
TRMZ (Mining segment)	25%	25%	104	99	
Total investments in associates			293	283	

TPTU (Tomusinskiy Transportation Management Center) shares are owned by SKCC. The core business is provision of transportation services. TRMZ (Tomusinskiy Auto Repair Shop) shares are owned by SKCC. TRMZ provides repair services.

The following table shows movements in the investments in associates:

	Mechel Somani Carbon Private Limited (Mining segment)	TPTU (Mining segment)	TRMZ (Mining segment)	Total
December 31, 2015	44	157	83	284
Share of (loss) profit	-	18	7	25
Provision for impairment of investments	(42)			(42)
Exchange differences	(2)	-	-	(2)
December 31, 2016		175	90	265
Share of profit		9	9	18
December 31, 2017	_	184	99	283
Share of profit		5	5	10
December 31, 2018	_	189	104	293

(All amounts are in millions of Russian rubles, unless stated otherwise)

9. Related party disclosures

Note 1 provides information about the Group's structure, including details of the subsidiaries and the holding company. The following table provides the total amount of transactions that have been entered into with the related parties in 2018, 2017 and 2016.

	2018				2017			2016		
	Purchases	Sales	Other loss (income)	Purchases	Sales	Other loss (income)	Purchases	Sales	Other loss (income)	
Associates Controlling shareholders and entities under control of the Group's Controlling	121	103	(33)	230	134	(6)	200	117	(11)	
shareholders	280	52	(9)	267	50	(33)	278	45	41	
Total	401	155	(42)	497	184	(39)	478	162	30	

As of December 31, 2018 and 2017, the Group had the following balances in settlement with related parties:

	Ι	December 31, 201	.8	December 31, 2017			
	Financial assets from	Financial liabilities to	Total outstanding, net	Financial assets from	Financial liabilities to	Total outstanding, net	
Associates	7	(13)	(6)	16	(23)	(7)	
Controlling shareholders and entities under control of the Group's Controlling shareholders	50	(500)	(450)	47	(35)	12	
Total	57	(513)	(456)	63	(58)	5	

(a) Transactions with associates

The Group's associates provide to the Group's subsidiaries transportation and auto repair services. During the year ended December 31, 2018, 2017 and 2016, the Group purchased from its associates transportation services in the amount of RUB 71 million, RUB 98 million and RUB 114 million, respectively, and repair services in the amount of RUB 50 million, RUB 132 million and RUB 86 million, respectively.

(b) Controlling shareholders and entities under control of the Group's Controlling shareholders

As of December 31, 2018 and 2017, the amounts of accounts receivable fully covered by the allowance for expected credit losses included amounts receivable of RUB 24,391 million and RUB 24,391 million, respectively, described below. In December 2013, the Group, related party (an entity wholly owned by the Controlling Shareholder) and the former Estar metallurgical plants (hereinafter referred to as "metallurgical plants") signed an assignment agreement. Under that agreement, the Group assigned to its related party the right to collect amounts due from the metallurgical plants, and the related party is to repay this amount to the Group through November 2017. In November 2017, the Group extended the terms of repayment through 2022. The amount of receivables and allowance for expected credit losses have been reclassified to Non-current financial assets (Note 13).

The outstanding cash balance in Coalmetbank, entity under control of the Group's controlling shareholders, was RUB 703 million and RUB 1,217 million as of December 31, 2018 and December 31, 2017, respectively.

(c) Compensation to key management personnel

The total compensation to key management personnel was included in general and administrative expenses in the consolidated statement of profit (loss) and other comprehensive income and consisted of the short-term employee benefits in the amount of RUB 561 million, RUB 613 million and RUB 543 million in the year ended December 31, 2018, 2017 and 2016, respectively. There are no share-based payments to key management personnel. The Group's directors and executive officers are also provided with voluntary medical insurance and the use of wireless services.

(All amounts are in millions of Russian rubles, unless stated otherwise)

10. Fair value measurement

Set out below is a comparison by class of the carrying amounts and fair value of the Group's financial liabilities that are carried in the consolidated financial statements:

		December	31, 2018	December 31, 2017	
	Level	Carrying amount	Fair value	Carrying amount	Fair value
Financial liabilities measured at amortised					
cost Loans and borrowings:					
- Floating rate loans and borrowings	3	384,608	356,444	402,024	355,794
- Bonds	1	11,195	10,876	14,759	13,984
- Fixed rate loans and borrowings	3	23,029	21,852	23,110	20,505
Other non-current financial liabilities					
(Note 11.4)	3	44,510	40,528	40,916	33,854
Financial liabilities measured at fair value					
Other current financial liabilities (Note 11.5)	2			734	734
Total		463,342	429,700	481,543	424,871

The fair value of loans and borrowings was calculated based on the present value of future principal and interest cash flows, discounted at the Group's interest rates adjusted for risk premium at the reporting dates (Level 3).

Management assessed that the fair values of cash and short-term deposits, trade receivables, trade payables, bank overdrafts and other current financial liabilities approximate their carrying amounts largely due to the short-term maturities of these instruments.

As of December 31, 2018 and 2017, trade receivables of RUB 1,938 million and RUB 1,348 million arising from provisionally priced contracts were measured at fair value through profit or loss upon recognition (level 2).

The fair value of the financial assets and liabilities is included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale.

11. Financial assets and financial liabilities

11.1 Financial liabilities: loans and borrowings

The Group has the following principal and interest amounts outstanding for loans and bonds:

	Decemb	er 31, 2018	December 31, 2017		
Short-term borrowings and current portion of long-term debt	Interest rate, %	Amount of outstanding debt	Interest rate, %	Amount of outstanding debt	
In Russian rubles					
Banks and financial institutions	9.3-9.6	3,634	9.3-12	2,410	
Corporate lenders	6.7	10	6.7	65	
Weighted average interest rate for the period	9.4		11.9		
In euro					
Banks and financial institutions	1.3-2.8	580	_	-	
Corporate lenders	3.0	22	_	2	
Weighted average interest rate for the period	1.5		_		
Current portion of long-term debt	_	398,171	_	378,063	
Interest payable	_	7,749	_	20,420	
Fines and penalties on overdue amounts	_	2,128	_	21,573	
Total short-term borrowings and current portion of long-term debt		412,294		422,533	

(All amounts are in millions of Russian rubles, unless stated otherwise)

	Decemb	er 31, 2018	December 31, 2017		
Long-term debt	Interest rate, %	Amount of outstanding debt	Interest rate, %	Amount of outstanding debt	
In Russian rubles					
Banks and financial institutions	5.0-10.0	242,499	5.0-15.0	253,421	
Bonds issue	8.0-12.3	10,979	8.0-14.0	14,459	
Corporate lenders	6.7	73	6.7	5	
Weighted average interest rate for the period	9.3		9.5		
In U.S. dollars					
Banks and financial institutions	3.9-9.9	54,719	2.2-8.9	102,040	
Corporate lenders	3.0	138		_	
Weighted average interest rate for the period	8.6		8.3		
In euro					
Banks and financial institutions	0.8-7.0	96,301	0.8-7.0	25,498	
Weighted average interest rate for the period	4.8		2.7		
Current part of long-term loans and borrowings		(398,171)		(378,063)	
Total long-term debt		6,538		17,360	

Aggregate scheduled maturities of the debt outstanding as of December 31, 2018 were as follows:

Total	418,832
Thereafter	32
2023	88
2022	16
2021	2,430
2020	3,972
2019 (current portion)	6,217
On demand	406,077
Payable by	

The unused portion under all credit facilities as of December 31, 2018 and 2017 was RUB 573 million and RUB 475 million, respectively.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The outstanding balances of principal amount of short-term and long-term debt by denominated currencies and major banks as of December 31, 2018 and 2017 were as follows:

Short-term and long-term debt	December 31, 2018	December 31, 2017
Russian ruble-denominated		
Gazprombank	142,635	148,238
VTB	73,416	72,570
Sberbank	25,723	26,459
Bonds	10,979	14,459
Eximbank of Russia	3,305	3,049
Uralsib	-	2,214
Eurasian Development Bank	-	517
Raiffeisen Bank	-	139
Other	1,137	2,715
Total	257,195	270,360
U.S. dollar-denominated		
Sberbank	23,147	14,626
BNP	10,759	8,894
VEB	8,794	10,090
VTB	7,573	6,172
MCB	4,037	4,096
Pre-export facility	7	57,829
Other	540	333
Total	54,857	102,040
Euro-denominated		
VTB	74,794	3,334
BNP	15,752	13,504
ING Bank	2,541	2,182
NatWest Markets	1,549	1,342
Commerzbank	1,317	875
Raiffeisen Bank	14	411
UniCredit Bank (former Bayerische Hypo-und-Vereinsbank)	-	2,970
Other	936	882
Total	96,903	25,500
Total short-term and long-term debt	408,955	397,900

(a) Pre-export facility agreement

In 2018, the Group refinanced existing pre-export credit facility by receiving a new euro-denominated loan from VTB in the amount of RUB 66,368 million (EUR 897 million at the date of transactions). The loan matures in April 2022. The outstanding balances of the pre-export credit facility as of December 31, 2018 and 2017 were RUB 7 million (\$100 thousand at exchange rate as of December 31, 2018) and RUB 57,829 million (\$1,003,964 thousand at exchange rate as of December 31, 2017), respectively.

The finance income in the amount of RUB 12,854 million was recorded in the consolidated statements of profit (loss) and other comprehensive income for the year ended December 31, 2018 as a result of refinancing of pre-export credit facility.

(b) VTB facilities

The outstanding balances of the ruble-denominated facilities as of December 31, 2018 and 2017 were RUB 73,416 million and RUB 72,570 million, respectively, bearing interest at 9.3% p.a.

(All amounts are in millions of Russian rubles, unless stated otherwise)

In December 2016, the Group signed amendments to the restructuring agreements and, in April 2017, VTB confirmed the restructuring terms under the credit facilities of Mechel PAO, CMP, SKCC and Yakutugol including an extension of the repayment grace period until 2020 and the final maturity until 2022 and annual interest rate at the level of the key rate of the Central Bank of the Russian Federation plus 1.5% for the ruble-denominated credit facilities. In accordance with the restructuring terms, the repayment of a RUB 30,000 million credit facility issued to Mechel PAO is made in equal installments within 36 months starting February 22, 2017 from the proceeds received from VTB under the credit facility issued to CMP².

In December 2016, the Group signed the prolongation agreement providing with the final maturity until April 2022 for the euro-denominated credit facility of MCAG in the amount of RUB 2,812 million (44,068 thousand euro at the exchange rate as of December 31, 2016). The outstanding balances as of December 31, 2018 and 2017 were RUB 3,396 million and RUB 3,334 million, respectively.

As part of the restructuring requirement, in January 2017, the Group signed a call option agreement with VTB providing VTB with an option to acquire preferred shares of Mechel PAO (Note 11.5).

In April 2017, the U.S. dollar-denominated credit facilities of MTAG were transferred from Sberbank to VTB according to the assignment agreement between Sberbank and VTB. The outstanding balance of these credit facilities as of December 31, 2018 and 2017 was RUB 7,573 million and RUB 6,172 million, respectively, bearing interest at 9.4% p.a.

In 2018, the Group received a new euro-denominated loan from VTB bearing interest at 12M EURIBOR plus 5.5% p.a. in the amount of EUR 897 million (RUB 66,368 million at the date of transactions) in order to refinance the existing pre-export credit facilities in the amount of EUR 864 million (RUB 63,844 million at the date of transactions) and for other purposes in the amount of EUR 33 million (RUB 2,524 million at the date of transactions).

There were no overdue principal amount and overdue interest on VTB credit facilities as of December 31, 2018 and 2017. The fines and penalties on overdue amounts of nil and RUB 10,196 million were recorded in loans and borrowings in the consolidated statement of financial position as of December 31, 2018 and 2017, respectively. In October 2018, the Group fulfilled the terms of restructuring agreement signed in 2015. Consequently, finance income in the amount of RUB 12,101 million, including fines and penalties in the amount of RUB 9,878 million, was recognized in the consolidated statements of profit (loss) and other comprehensive income for the year ended December 31, 2018.

(c) Gazprombank facilities

The outstanding balances of the ruble-denominated facilities as December 31, 2018 and 2017 were RUB 142,635 million and RUB 148,238 million, respectively, bearing interest at 9.3-9.5% p.a.

In 2015, the Group signed restructuring agreements (became effective in 2016) and in April 2017, Gazprombank confirmed the restructuring terms of the credit facilities of SKCC, Yakutugol, CMP, Mechel Service, Mechel-Energo, BMP, Port Posiet, Mechel Coke and USP including an extension of the repayment grace period until 2020 and of the final maturity until 2022 and annual interest rate at the level of the key rate of the Central Bank of the Russian Federation plus 1.5% for the ruble-denominated credit facilities.

In March 2018, the Group fully repaid the overdue interest accrued prior to the credit facilities restructuring in 2016. Consequently, fines and penalties in the amount of RUB 7,323 million were recorded as finance income in the consolidated statements of profit (loss) and other comprehensive income for the year ended December 31, 2018.

As of December 31, 2018 and 2017, there were no overdue principal amount and overdue interest on Gazprombank credit facilities. The fines and penalties on overdue amounts of nil and RUB 7,323 million were recorded in loans and borrowings in the consolidated statement of financial position as of December 31, 2018 and 2017, respectively. The finance income in the amount of RUB 7,323 million was recorded in the consolidated statement of profit (loss) and other comprehensive income for the year ended December 31, 2018 and fines and penalties in the amount of RUB 56 million and RUB 2,031 million were recorded as finance costs in the consolidated statement of profit (loss) and other comprehensive income for the year ended December 31, 2017 and 2016, respectively.

² Cash flows arising from settlement of VTB credit facilities were disclosed on a gross basis (as cash inflows and cash outflows within financing activities in the amount of RUB 5,000 million for the year ended December 31, 2018). All payments under the credit facility issued to Mechel PAO are made upon receipt of the respective proceeds from VTB under the credit facility issued to CMP.

(All amounts are in millions of Russian rubles, unless stated otherwise)

(d) Sberbank facilities

The outstanding balances of the ruble-denominated facilities as of December 31, 2018 and 2017 were RUB 25,723 million and RUB 26,459 million, respectively, bearing interest at 9.3% p.a.

In 2016, the Group signed restructuring agreements and amicable settlements agreement approved by the courts with Sberbank and, in April 2017, Sberbank confirmed the restructuring terms under the relevant credit facilities including an extension of the repayment grace period until 2020 and the final maturity until 2022 and annual interest rate at the level of the key rate of the Central Bank of the Russian Federation plus 1.5% for the ruble-denominated credit facilities and 3M LIBOR plus 7% for the U.S. dollar-denominated credit facilities.

In April 2017, the U.S. dollar-denominated credit facilities of MTAG were transferred from Sberbank to VTB according to the assignment agreement between Sberbank and VTB. The outstanding balances of the U.S. dollar-denominated facilities as of December 31, 2018 and 2017 were RUB 23,147 million (\$333,198 thousand at exchange rate as of December 31, 2018) and RUB 14,626 million (\$253,927 thousand at exchange rate as of December 31, 2017), respectively, bearing interest at 9.4% p.a.

As of December 31, 2018 and 2017, there were no overdue principal amount and overdue interest on Sberbank credit facilities. The fines and penalties on overdue amounts of RUB 506 million and RUB 1,872 million were recorded in loans and borrowings in the consolidated statement of financial position as of December 31, 2018 and 2017, respectively. The fines and penalties in the amount of nil, RUB 4 million and RUB 2,244 million were recorded as finance costs in the consolidated statement of profit (loss) and other comprehensive income for the year ended December 31, 2018, 2017 and 2016, respectively.

(e) VEB facility

In September 2017, the Group signed a new credit agreement, providing the Group with refinancing of existing credit facilities and the final maturity until April 2022. According to the agreement, VEB provided a credit facility in the amount of up to \$190 million to refinance existing credit facilities.

The Elgaugol's outstanding balances under VEB credit facility as of December 31, 2018 and 2017 were RUB 8,794 million (\$126,583 thousand at exchange rate as of December 31, 2018) and RUB 10,090 million (\$175,172 thousand at exchange rate as of December 31, 2017), respectively, bearing interest at 5.5% p.a.

As of December 31, 2018 and 2017, there were no overdue principal amount and overdue interest on VEB credit facilities. The use of proceeds under the facility is limited to the development of the Elga coal project.

There were no fines and penalties on overdue amounts recorded in loans and borrowings in the consolidated statement of financial position as of December 31, 2018.

(f) Bonds

On July 30, 2009, Mechel PAO issued 5,000,000 ruble-denominated bonds in an aggregate principal amount of RUB 5,000 million. The coupon interest rate as of December 31, 2018 amounted to 10.5% p.a. The maturity date is July 15, 2021. The balance outstanding as of December 31, 2018 was RUB 969 million, including RUB 352 million classified as short-term debt and RUB 617 million classified as long-term debt.

On September 7, 2010, Mechel PAO placed two issues of 5,000,000 ruble-denominated bonds each in an aggregate principal amount of RUB 10,000 million. The coupon interest rate as of December 31, 2018 amounted to 12.25% p.a. The maturity date is February 25, 2020. The balance outstanding as of December 31, 2018 was RUB 2,589 million, including RUB 1,642 million classified as short-term debt and RUB 947 million classified as long-term debt.

On February 22, 2011, Mechel PAO placed two issues of 5,000,000 ruble-denominated bonds each in an aggregate principal amount of RUB 10,000 million. The coupon interest rate as of December 31, 2018 amounted to 8.0% p.a. The maturity date is February 9, 2021. The balance outstanding as of December 31, 2018 was RUB 820 million and was classified as long-term debt that should be paid in 2021.

On June 9, 2011, Mechel PAO placed two issues of 5,000,000 ruble-denominated bonds each in an aggregate principal amount of RUB 10,000 million. The coupon interest rate as of December 31, 2018 amounted to 10.6% p.a. The maturity date is May 27, 2021. The balance outstanding as of December 31, 2018 was RUB 4,132 million, including RUB 1,622 million classified as short-term debt and RUB 2,510 million classified as long-term debt.

(All amounts are in millions of Russian rubles, unless stated otherwise)

On June 14, 2011, Mechel PAO issued 5,000,000 ruble-denominated bonds in an aggregate principal amount of RUB 5,000 million. The coupon interest rate as of December 31, 2018 amounted to 10.6% p.a. The maturity date is June 1, 2021. The balance outstanding as of December 31, 2018 was RUB 2,469 million, including RUB 988 million classified as short-term debt and RUB 1,481 million classified as long-term debt.

(g) Other loans

Other loans represent Russian ruble, U.S. dollar and euro-denominated long-term and short-term loans bearing interest at 0.8%-10.9% p.a. The outstanding balance under other loan agreements amounted to RUB 41,887 million and RUB 44,123 million as of December 31, 2018 and 2017, respectively.

As of December 31, 2018, the Group's overdue principal amount and overdue interest on other loans amounted to RUB 25,209 million and RUB 1,726 million, respectively, as of December 31, 2017 – RUB 17,409 million and RUB 1,527 million, respectively. The fines and penalties on overdue amounts of RUB 1,622 million and RUB 2,182 million were recorded in loans and borrowings in the consolidated statement of financial position as of December 31, 2018 and 2017, respectively. The fines and penalties in the amount of RUB 858 million, RUB 1,038 million and RUB 642 million was recorded as finance costs in the consolidated statements of profit (loss) and other comprehensive income for the year ended December 31, 2018, 2017 and 2016, respectively.

In 2010-2017, the Group signed revolving credit agreements for working capital financing up to RUB 7,472 million with several banks. These revolving credit lines allow the Group to withdraw, repay and re-draw in the agreed amounts, timing and number of times until the arrangement expires. Borrowings bear interest at 5.3-7.0% p.a.

(h) Pledges

In order to secure bank financings, the Group pledged shares in certain key subsidiaries, including 100% - 1 share of Yakutugol, 95% + 4 shares of SKCC, 91.66% of CMP, 50% + 2 shares of common shares of BMP, 80% + 3 shares of KMP, 87.5%+3 shares of Mechel Mining, 75% + 2 shares of USP, 33.33% + 1 share of common shares of Izhstal, 25% + 1 share of Port Posiet, 50.99% of registered capital of Elgaugol, 25% of registered capital of Mecheltrans, 100% of registered capital of Fincom-invest OOO, 25% of registered capital of BFP, 25% of registered capital of Port Temryuk, 1.99% of registered capital of Mecheltrans Vostok OOO, 1.99% of registered capital of Elga-road as of December 31, 2018.

As of December 31, 2018 and 2017, the carrying value of property, plant and equipment pledged under the loan agreements amounted to RUB 117,370 million and RUB 121,926 million, respectively (Note 16). Carrying value of inventories pledged under the loan agreements amounted to RUB 3,472 million and RUB 2,450 million as of December 31, 2018 and 2017, respectively. Accounts receivable pledged as of December 31, 2018 and 2017 amounted to RUB 1,044 million and RUB 372 million, respectively. Additionally, CMP pledged its rights to receive future payments (revenue) related to the contract with Russian Railways JSC in the amount of RUB 6,947 million (\$100 million).³

(i) Covenants

The Group's loan agreements contain a number of covenants and restrictions, which include, but not limited to, financial ratios, minimum value of shareholders' equity and certain cross-default provisions. The covenants also include, among other restrictions, limitations on: (1) raising of additional borrowings; (2) amount of dividends in common and preferred shares; and (3) amounts that can be spent for capital expenditures, new investments and acquisitions. Covenant breaches if not waived generally permit lenders to demand accelerated repayment of principal and interest.

³ CMP's accounts receivable from Russian Railways JSC as of December 31, 2018 amounted to RUB 834 million.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The Group was required to comply with the following ratios under the most significant loan agreements with the Russian stateowned banks as of December 31, 2018⁴:

Restrictive covenants	Requirement	Actual as of December 31, 2018
Mechel's EBITDA to Net Interest Expense	Shall not be less than 1.75:1.0	1.79:1.0
Mechel's EBITDA to Consolidated Financial Expense.	Shall not be less than 1.75:1.0	1.82:1.0
Mechel's Net Debt to EBITDA	Shall not exceed 6.00:1.0	6.39:1.0
Mechel's Total Debt to EBITDA Mechel's Cash flow from operating activities to	Shall not exceed 4.50:1.0	6.25:1.0
EBITDA	Shall not be less than 0.80:1.0	0.90:1.0
Mechel's EBITDA to Revenue	Shall not be less than 0.20:1.0	0.24:1.0

As of December 31, 2018, the Group was not in compliance with several covenants set by the loan agreements with the Russian state-owned banks (such as Net Debt to EBITDA, Total Debt to EBITDA ratios and non-financial covenants). Also, the Group was not in compliance with covenants contained in the loan agreements with foreign banks (such as Net Borrowings to EBITDA ratio, EBITDA to Net Interest Expense ratio and targeted amount of Adjusted Shareholder's Equity). There was a default on payments of principal and interest in the amount of RUB 25,215 million and RUB 1,728 million, respectively, which is represented primarily by ECA-covered loans (represented by the credit facilities of BNP, ING, NatWest, Commerzbank and other international banks). As a result, the long-term debt of RUB 361,328 million was reclassified to short-term liabilities as of December 31, 2018.

11.2 Financial instruments risk management objectives and policies

The Group is exposed to foreign currency risk, credit risk and liquidity risk. Management reviews and agrees policies for managing each of these risks, which are summarised below.

Liquidity risk

Liquidity risk is the risk that arises when the maturity of assets and liabilities does not match. An unmatched position potentially enhances profitability, but can also increase the risk of losses. The Group has procedures with the objective of minimizing such losses such as maintaining sufficient cash and other highly liquid current assets to meet its liabilities as and when they fall due.

As of December 31, 2018, the Group was in breach of a number of financial and non-financial covenants contained in the Group's loan agreements which led to cross-defaults under other loan and finance lease agreements, permitting the respective lenders under such other facilities to accelerate the payment of principal and interest under their loans.

The following tables show the remaining contractual maturities at the reporting date of the Group's non-derivative financial liabilities, which are based on contractual undiscounted cash flows (including interest payment computed using contractual rates, or if floating, based on rates current at the reporting date) and the earliest the Group can be required to pay.

	On demand	Within 1 year	More than 1 year but less than 2 years	Maturity More than 2 years but less than 3 years	More than 3 years but less than 4 years	More than 4 years	Total
At December 31, 2018							
Loans and borrowings,							
including interest payable	406,337	7,185	4,520	2,550	16	119	420,727
Finance lease liabilities	1,664	5,186	908	886	745	350	9,739
Trade and other payables	15,891	15,270	352	186	16	_	31,715
Other financial liabilities	_	_	-	55,742	_	_	55,742

⁴ Net Debt and Total Debt are calculated according to the respective definitions set by the credit agreements. Generally, Total Debt includes outstanding loans, finance lease, bonds and other finance liability balances; Net Debt is equal to Total Debt less cash and cash equivalents.

(All amounts are in millions of Russian rubles, unless stated otherwise)

	On demand	Within 1 year	More than 1 year but less than 2 years	Maturity More than 2 years but less than 3 years	More than 3 years but less than 4 years	More than 4 years	Total
At December 31, 2017							
Loans and borrowings,							
including interest payable	416,316	9,959	6,678	7,293	5,215	1,651	447,112
Finance lease liabilities	4,075	4,625	633	584	557	526	11,000
Trade and other payables	394	29,540	542	166	-	-	30,642
Other financial liabilities	-	869	-	-	55,905	-	56,774

Credit risk

Credit risk arises when a failure by counterparties to discharge their obligations could reduce the amount of future cash inflows from financial assets on hand at the reporting date.

The Group is exposed to credit risk from its operating activities (primarily trade receivables) and from its financing activities, including deposits with banks and financial institutions, foreign exchange transactions and other financial instruments.

Customer credit risk is managed by each subsidiary subject to the Group's established policy, procedures and control relating to customer credit risk management. Credit quality of a customer is assessed and individual credit limits are defined in accordance with this assessment. Outstanding customer receivables are regularly monitored.

The contractual credit period for sales of goods is about 30 days on average. No interest is charged on trade receivables.

An impairment analysis is performed at each reporting date on an individual basis for major customers. In addition, a large number of minor receivables are grouped into homogenous groups and assessed for impairment collectively. The calculation is based on actual incurred historical data.

The maximum exposure to credit risk arising from the Group's financial assets is presented as follows:

	December 31, 2018	December 31, 2017
Restricted cash (excluding cash on hand)	51	20
Trade and other receivables	17,718	18,825
Other financial assets	533	795
- Promissory notes	212	210
- Loans issued	305	571
- Bonds	16	14
Total	18,302	19,640

Foreign currency risk

Foreign currency risk is the risk that the value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchanges rates. This risk arises when commercial transactions and recognised assets and liabilities are denominated in a currency different from the Group's functional currencies.

The Group undertakes transactions denominated in foreign currencies and consequently is exposed to foreign currency risk. Approximately 25% of the Group's sales are denominated in U.S. dollars and 13% of the Group's sales are denominated in euro, 14% of the Group's borrowings are denominated in U.S. dollars and 24% of the Group's borrowings are denominated in euro. The Group does not have formal arrangements to mitigate foreign currency risk. However, management of the Group believes that the foreign currency risk is partly mitigated for the Group by the situation where approximately 38% of total sales of the Group are denominated in U.S. dollars and euros that reduces the negative impact of changes in exchange rates for the Group's borrowings and purchases denominated in foreign currencies, mostly in U.S. dollars.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The Group's exposure at the reporting date to foreign currency risk arising from recognised assets and liabilities denominated in a currency other than the functional currency of the entity to which they relate to is set out in the table below:

Assets and liabilities denominated in U.S. dollars	December 31, 2018	December 31, 2017
Current assets	157	829
Trade and other receivables	27	111
Cash and cash equivalents	130	718
Current liabilities	(54,954)	(118,677)
Short-term loans and borrowings	(51,732)	(112,277)
Trade and other payables	(3,222)	(5,614)
Short-term finance lease liabilities	-	(786)

Assets and liabilities denominated in euro	December 31, 2018	December 31, 2017
Current assets	812	746
Trade and other receivables	510	711
Cash and cash equivalents	302	35
Non-current liabilities	(219)	(88)
Long-term finance lease liabilities	(219)	(88)
Current liabilities	(101,294)	(27,399)
Short-term loans and borrowings	(98,285)	(25,304)
Trade and other payables	(2,953)	(2,064)
Short-term finance lease liabilities	(56)	(31)

Sensitivity analysis

The table below demonstrates the Group's sensitivity to a devaluation of the Russian ruble against U.S. dollar and euro which management believes is an appropriate measure in the current market conditions and which would impact its operations:

	Change in	Effect	Change in	Effect
	U.S. dollar to	((decrease)/increase)	Euro to	((decrease)/increase)
	Russian ruble	on profit	Russian ruble	on profit
	exchange rate	before tax	exchange rate	before tax
2016	+20%	(24,811)	+20%	(4,654)
	-20%	24,811	-20%	4,654
2017	+10%	(11,785)	+10%	(2,674)
	-10%	11,785	-10%	2,674
2018	+14%	(7,672)	+14%	(14,098)
	-14%	7,672	-14%	14,098

Interest rate risk

Interest rate risk is the risk that changes in floating interest rates adversely impacts the financial results of the Group. As of December 31, 2018 and 2017, the share of the borrowings with floating rates in the total amount of the borrowings were 95% (incl. Mosprime – 0%, key rate of the Central Bank of the Russian Federation – 62%, LIBOR, EURIBOR and others – 33%) and 95% (incl. Mosprime – 0.03%, key rate of the Central Bank of the Russian Federation – 66%, LIBOR, EURIBOR and others – 29%), respectively.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Increase/ decrease in Mosprime and Effect Effect Effect the key rate of ((decrease)/ ((decrease)/ ((decrease)/ the Central Bank Increase/ increase) increase) Increase/ increase) of Russian on profit decrease in on profit decrease in on profit LIBOR (%) **EURIBOR** (%) Federation (%) before tax before tax before tax 2016 +2.00%(4,943)+0.60%+0.12%(736)(28)-4.00% 9,887 -0.08% 98 -0.08% 19 2017 +1.00%(2,744)+0.48%(500)+0.04%(8) -2.00% 5,488 -0.24% 250 -0.08% 16 (190)2018 +0.75%(1,922)+0.50%(226)+0.20%-1.00%-0.15% -0.01% 2.56368 9

The table below demonstrates the Group's sensitivity to the change of floating rates.

11.3 Other current financial assets

In November 2011, the owners of the metallurgical plants (refer to Note 9(b)) and the Group entered into a loan agreement pursuant to which a loan of \$944,530 thousand (RUB 28,433 million at exchange rate as of November 10, 2011) was granted by the Group. The loan consists of several tranches which bear interest at the range of 1-8.5% p.a. To secure the loan, shares in the major metallurgical plants (or shares in parent companies of such metallurgical plants) were pledged. The proceeds from this loan were used by the metallurgical plants to repay most of the accounts receivable owed to the Group. According to the loan agreement, in the event that the loan is not repaid at maturity (September 30, 2012), the Group was entitled to enforce the pledge over the pledged metallurgical plants assets and thereby take control of these assets subject to approval from the Russian Federal Antimonopoly Service. The Group has not taken possession of assets provided as collateral because these entities are under the bankruptcy procedure and burdened with substantial amount of debt.

The Group evaluates the recoverability of the loan based on the fair value of the pledged assets. As of December 31, 2018, 2017 and 2016, this loan in the amount of RUB 10,240 million, RUB 9,800 million and RUB 50,320 million, respectively, was fully provided for as the fair value of the pledged assets was nil as at these dates. In 2017, this loan was partially written off in the amount of \$664,556 thousand (RUB 39,297 million as at exchange rate at March 14, 2017) due to liquidation of certain debtors.

11.4 Other non-current financial liabilities

The Group recognised other non-current financial liabilities under the put option of Gazprombank (see Note 6) in the amount of RUB 44,056 million as of December 31, 2018 and RUB 40,260 million as of December 31, 2017 (estimated at the present value of the consideration to be transferred upon the exercise of the put option discounted at the key rate of the Central Bank of the Russian Federation plus 2%). The respective finance cost was recognised in the consolidated statement of profit (loss) and other comprehensive income in the amount of RUB 3,796 million, RUB 4,062 million and RUB 1,898 million for 2018, 2017 and 2016, respectively (Note 25.5).

11.5 Other current financial liabilities

As a part of the restructuring requirements of the credit facility with VTB, in January 2017, the Group signed a call option agreement with VTB providing VTB with an option to acquire a 5% stake (6,937,846 preferred shares) of the preferred shares of the Mechel PAO at a price of 47.3682 rubles per share or to pay cash to VTB in the amount calculated as a difference between the weighted average market value of preferred shares for the last six months from the date of the call from the VTB and the price of 47.3682 rubles per share or combination of these two options. Until the execution of the call option 6,937,846 preferred shares were pledged.

At the date of the call option agreement, the Group recognised the financial liability at fair value in the amount of RUB 815 million. The corresponding amount was capitalized as restructuring fees within loans and borrowings considering this call option agreement as part of the restructuring requirement.

(All amounts are in millions of Russian rubles, unless stated otherwise)

In April 2017, VTB notified the Group of its decision to exercise the option. The Group has requested to extend the commencement day of the option period by one year till April 1, 2018. On August 9, 2017, the Group and VTB signed an amendment agreement postponing the option period start date till April 1, 2018, removing an option to acquire 5% of preferred shares and granting VTB the right to receive only a cash consideration in the amount equal to the higher of RUB 620 million less agreed payments or the amount calculated as a difference between the weighted average market value of preferred shares for the last six months from the date of the call from VTB and the price of 47.3682 rubles per share multiplied by the number of option shares.

On August 10, 2018, VTB notified the Group of its decision to exercise the option and receive cash of RUB 442 million. On August 22, 2018, RUB 442 million has been paid by the Group in full.

11.6 Finance lease liabilities

The Group has finance leases for various items of plant and machinery. The Group's obligations under finance leases are not secured. Future minimum lease payments under finance leases together with the present value of the net minimum lease payments were as follows:

	Minimum	payments	Present value	e of payments
	December 31, 2018	December 31, 2017	December 31, 2018	December 31, 2017
Payable in 1 year	6,849	8,700	5,880	7,476
Payable in 2 years	908	633	702	457
Payable in 3 years	886	584	751	458
Payable in 4 years	745	557	680	481
Payable in 5 years and thereafter	350	526	280	482
Total minimum lease payment	9,738	11,000	8,293	9,354
Less amounts representing finance charges	(1,445)	(1,646)		
Present value of finance lease liabilities	8,293	9,354	8,293	9,354
Current portion of finance lease liabilities			5,880	7,476
Non-current portion of finance lease liabilities			2,413	1,878

Discount rate used for the calculation of the present value of minimum lease payments equals the implicit rate for the lessor and varies on different groups of equipment from 7.2% p.a. to 11.4% p.a. (U.S. dollar-denominated contracts), from 8.1% p.a. to 10.4% p.a. (euro-denominated contracts) and from 8.6% p.a. to 34.7% p.a. (Russian ruble-denominated contracts). Interest expense charged to the consolidated statements of profit (loss) and other comprehensive income in 2018, 2017 and 2016 amounted to RUB 1,104 million, RUB 1,230 million and RUB 1,500 million, respectively.

The Group's finance lease contracts contain a number of covenants and restrictions, which include, but not limited to, compliance with payment schedule and certain cross-default provisions. As of December 31, 2018 and 2017, the Group was not in compliance with certain Group's covenants under a number of loan agreements. There was also a breach of restrictive covenants on overdue principal amount of nil and 158 million as of December 31, 2018 and 2017, respectively. As a result, the long-term finance lease liability of RUB 1,320 million and RUB 3,898 million was reclassified to short-term finance lease liabilities due to covenant violations as of December 31, 2018 and 2017, respectively.

The total amount of commitments under the signed lease contracts as of December 31, 2018 and 2017 is equal to nil and RUB 75 million, respectively.

12. Inventories

	December 31, 2018	December 31, 2017
Raw materials	14,980	15,050
Work in progress	8,681	6,990
Finished goods and goods for resale	19,762	15,950
Total inventories at the lower of cost and net realisable value	43,423	37,990

(All amounts are in millions of Russian rubles, unless stated otherwise)

During 2018, RUB 1,162 million (2017: RUB 470 million, 2016: RUB 364 million) was recognised as an expense within cost of sales for inventories carried at net realisable value. The amount of inventories recognised as an expense during the period was RUB 115,126 million for 2018 (2017: RUB 102,613 million, 2016: RUB 95,019 million).

13. Trade and other receivables

-	December 31, 2018	December 31, 2017
Trade receivables, including from contracts with	24,039	23,878
- domestic customers	19,037	19,064
- foreign customers	5,002	4,814
Less allowance for expected credit losses on trade receivables	(6,749)	(5,630)
Total trade receivables, net	17,290	18,248
Other receivables	3,410	3,967
Less allowance for expected credit losses on other receivables	(3,088)	(3,453)
Total other receivables, net	322	514
Total accounts receivable, net	17,612	18,762

Set out below is the information about the credit risk exposure on the Group's trade receivables by ageing as of December 31, 2018 and 2017:

	December 31, 2018		Decemb	er 31, 2017
	Trade receivables	Expected credit losses	Trade receivables	Expected credit losses
Current	14,734	(659)	14,930	(333)
=<30 days	2,178	(106)	2,361	(60)
31-60 days	497	(62)	521	(55)
61-90 days	199	(57)	205	(42)
91-180 days	334	(142)	407	(102)
181-365 days	579	(377)	584	(302)
>1 year	5,518	(5,346)	4,870	(4,736)
Total trade receivables	24,039	(6,749)	23,878	(5,630)

The Group does not hold any collateral over these balances.

The movements in the allowance for expected credit losses on trade and other receivables were as follows:

_	Total
At December 31, 2015 Charge for the year	(40,218)
Charge for the year	(613)
	6,637
Disposal of subsidiaries	11
Exchange rate difference	242
At December 31, 2016 Charge for the year	(33,941)
Charge for the year	(343)
	603
Reclassified to non-current financial assets (Note 9)	24,391
Exchange rate difference	207
At December 31, 2017 Charge for the year	(9,083)
Charge for the year	(791)
Utilised amounts	575
Exchange rate difference	(538)
At December 31, 2018	(9,837)

(All amounts are in millions of Russian rubles, unless stated otherwise)

14. Other current and non-current assets

	December 31, 2018	December 31, 2017
Other current assets Prepayments and advances	4,778	4,049
Input VAT and other taxes recoverable Other current assets	3,758 137	3,413 127
Total prepayments and other current assets	8,673	7,589
	December 31, 2018	December 31, 2017
Other non-current assets Deferred assets from sale and lease back Other non-current assets	241 389	273 485
Total other non-current assets	630	758

Generally in Russia, VAT related to sales is payable to the tax authorities on an accrual basis based upon invoices issued to the customer. VAT incurred on purchases may be reclaimed, subject to certain restrictions, against VAT related to sales.

Provision for advances issued of RUB 89 million, reversal of provision of RUB 11 million and provision of RUB 185 million were included in Administrative and other operating expenses in the consolidated statement of profit (loss) and other comprehensive income for the year ended December 31, 2018, 2017 and 2016.

15. Cash and cash equivalents

	December 31, 2018	December 31, 2017
Cash on hand Cash at banks, including	8	7
- in Russian rubles	360	617
- in U.S. dollars	766	1,377
- in euro	596	305
- in other currencies	164	146
Total cash and cash equivalents	1,894	2,452
Less allowance for expected credit losses	(91)	
Total cash and cash equivalents, net	1,803	2,452

For the purpose of the consolidated statement of cash flows, bank overdrafts are deducted from cash and cash equivalents in the amount of RUB 1,423 million and RUB 1,229 million as of December 31, 2018 and 2017, respectively. As of December 31, 2018 and 2017, the Group had short-term deposits included in cash at banks of RUB 494 million and 1,062, respectively. As of December 31, 2018 and 2017, the Group had available RUB 573 million and RUB 475 million, respectively, of undrawn committed borrowing facilities.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Reconciliation between the changes in liabilities arising from financing activities including both changes arising from cash flows and non-cash changes:

	Loans and borrowings	Finance lease liabilities	Deferred payments for acquisition of assets	Put option of Gazprombank	Other current financial liabilities	Deferred consideration paid for the acquisition of subsidiaries in prior periods
At December 31, 2015	495,982	13,988	-	-	-	14,799
Cash flows	(70,084)	(5,217)	_	34,300	_	(4,732)
Foreign exchange movement	(25,303)	(351)	-	-	-	(2,035)
Other changes, including interest.	45,214	2,176	1,052	1,898	-	-
At December 31, 2016	445,809	10,596	1,052	36,198	_	8,032
Cash flows	(42,480)	(4,801)	(455)	_	_	(3,652)
Foreign exchange movement	(3,942)	(67)	-	-	-	(370)
Changes in fair value	-	-	-	-	(81)	-
Other changes, including interest .	40,506	3,626	1,083	4,062	815	-
At December 31, 2017	439,893	9,354	1,680	40,260	734	4,010
Cash flows	(52,951)	(3,892)	(629)	_	(442)	(3,968)
Foreign exchange movement	24,167	83	-	-	-	339
Changes in fair value	-	-	-	-	(292)	-
Other changes, including interest .	7,723	2,748	379	3,796		
At December 31, 2018	418,832	8,293	1,430	44,056		381

The table above does not include dividends paid of RUB 1,394 million, RUB 978 million and RUB 7 million, acquisition of non-controlling interests in subsidiaries of RUB nil million, RUB 3,358 million and RUB nil million and fines and penalties on overdue finance leases of RUB 10 million, RUB 13 million and RUB 129 million for the year ended December 31, 2018, 2017 and 2016, respectively. The amounts presented in other changes are primarily attributable to interest accrued of RUR 36,660 million, RUB 41,528 million and RUB 45,664 million for the year ended December 31, 2018, 2017 and 2016, respectively (Note 25.5), and effect of restructuring of loans and finance leases of RUB 33,514 million, RUB 264 million and RUB 992 million for the year ended December 31, 2018, 2017 and 2016, respectively (Note 25.4).

(All amounts are in millions of Russian rubles, unless stated otherwise)

16. Property, plant and equipment

Cost At December 31, 2015 3,313 78,265 114,231 30,399 1,236 26,836 14,918 71,804 Additions - 504 1,428 549 25 5,027 542 - Change in rehabilitation provision - 346 - - - - (212) -	341,002
Change in rehabilitation provision 346 (212) -	541,002
provision – 346 – – – – (212) –	8,075
I the second	
	134
Transfers 1 2,435 2,610 180 (209) (8,393) 389 2,987 Transfers 0.000	
Disposals (75) $(3,050)$ $(3,266)$ $(1,717)$ (169) $(2,330)$ (536) -	(11,143)
Exchange differences (190) (841) (675) (120) (61) (6) (1) -	(1,894)
At December 31, 2016 3,049 77,659 114,328 29,291 822 21,134 15,100 74,791	336,174
Additions	12,412
Change in rehabilitation	
provision – 141 – – – – (58) –	83
Transfers $ 2,934$ $3,360$ 190 148 $(7,011)$ 362 17 Discrete (12) (172) (172) (172) (171) 362 17	-
Disposals (12) (432) (1,713) (1,795) (28) (245) (3) $-$ Exchange differences 52 148 132 21 9 $ -$	(4,228)
	362 344,803
At December 31, 2017 3,095 80,813 117,638 30,831 996 19,645 16,977 74,808	344,803
Additions	11,474
Change in rehabilitation	
provision – (187) – – – – – (102) –	(289)
Transfers 1 487 $2,750$ 251 97 $(4,099)$ 119 394 Discrete (57) (10) (120) (120) (120)	(4 5 5 5
Disposals (1,734) (1,410) (32) (509) (136) - Exchange differences 91 277 251 40 28 - - -	(4,725)
	687
At December 31, 2018 2,941 80,751 121,328 31,760 1,172 21,888 16,908 75,202	351,950
Depreciation and impairment (59) (35,577) (68,519) (15,416) (933) (932) (3,388) (334) Depreciation charge - (3,774) (7,760) (2,613) (50) - (133) (247) Disposals - 3,160 3,045 1,272 198 238 437 -	(125,158) (14,577) 8,350
Reversal of impairment/	<i>,</i>
(impairment) (224) (260) (215) (98) – (887) (16) –	(1,700)
Exchange differences 32 546 550 86 52 (1) (1) -	1,264
At December 31, 2016 (251) (35,905) (72,899) (16,769) (733) (1,582) (3,101) (581)	(131,821)
Depreciation charge - (3,747) (7,315) (2,222) (72) - (245) (235) Disposals - 302 1,611 1,720 22 127 1 7	(13,836) 3,790
Reversal of impairment/	
(impairment)(37) (876) (2,174) (454) (5) (278) (1,067) -	(4,891)
Exchange differences (4) (49) (95) (13) (9)	(170)
At December 31, 2017 (292) (40,275) (80,872) (17,738) (797) (1,733) (4,412) (809)	(146,928)
Depreciation charge – (3,550) (7,273) (2,253) (99) – (180) (279)	(13,634)
Disposals 223 287 1,593 1,317 50 47 170 -	3,687
Impairment (43) (319) (1,065) (709) (15) (536) (2,153) $-$	(4,840)
Exchange differences (3) (110) (191) (28) (24)	(356)
At December 31, 2018 (115) (43,967) (87,808) (19,411) (885) (2,222) (6,575) (1,088)	(162,071)
Net book value	
At December 31, 2015 3,254 42,688 45,712 14,983 303 25,904 11,530 71,470	215,844
At December 31, 2016 2,798 41,754 41,429 12,522 89 19,552 11,999 74,210	204,353
At December 31, 2017 2,803 40,538 36,766 13,093 199 17,912 12,565 73,999	197,875
At December 31, 2018 2,826 36,784 33,520 12,349 287 19,666 10,333 74,114	189,879

According to the results of the impairment analysis of non-current assets, impairment losses of RUB 4,840 million, RUB 4,891 million and RUB 1,700 million were recognised by the Group for the years ended December 31, 2018, 2017 and 2016, respectively (Note 18).

(All amounts are in millions of Russian rubles, unless stated otherwise)

Assets under construction

As of December 31, 2018 and 2017, construction-in-progress included advances issued for acquisition of property, plant and equipment in the amounts of RUB 547 million and RUB 342 million, respectively.

Property pledged to the banks as security

Certain property, plant and equipment assets have been pledged to secure bank loans and borrowings granted to the Group:

	December 31, 2018	December 31, 2017
Net book value	117,370	121,926

Finance leases

The Group leases operating machinery and equipment and transportation vehicles under a number of finance lease agreements. At the end of the term of the lease, the Group obtains ownership of the assets or has an option to purchase leased assets at a bargain price.

	December 31, 2018	December 31, 2017
Net book value – operating machinery and equipment	644	1,516
Net book value – transportation vehicles	9,469	9,690

Additions of operating machinery and equipment and transportation vehicles under finance lease during the year ended December 31, 2018 amounted to RUB 1,675 million (2017: RUB 2,295 million).

Capitalised borrowing costs

The amount of borrowing costs capitalised during the year ended December 31, 2018 was RUB 492 million (2017: RUB 621 million, 2016: RUB 1,015 million). The rate used to determine the amount of borrowing costs eligible for capitalisation was 8.55% (2017: 9.70%, 2016: 10.28 %), which is the average rate of the eligible borrowings.

Contractual commitments

As of December 31, 2018 and 2017, the total Group's contractual commitments to acquire property, plant and equipment excluding VAT amounted to RUB 11,801 million and RUB 16,435 million, respectively.

(All amounts are in millions of Russian rubles, unless stated otherwise)

17. Intangible assets

17. Intangiole assets	Goodwill	Mineral licenses	Other intangible assets
Cost			
At December 31, 2015	32,995	55,783	-
Exchange differences	(93)	_	-
At December 31, 2016	32,902	55,783	_
Additions	,	,	880
Disposal	-	(165)	_
Exchange differences	(24)	-	-
At December 31, 2017	32,878	55,618	880
Additions	_	_	_
Disposal	-	_	_
Exchange differences	90		
At December 31, 2018	32,968	55,618	880
Amortisation and impairment			
At December 31, 2015	(11,617)	(17,266)	-
Impairment	(2,930)	(572)	_
Amortisation	-	(1,846)	_
At December 31, 2016	(14,547)	(19,684)	_
Impairment	_	(1,190)	_
Amortisation	-	(1,504)	_
At December 31, 2017	(14,547)	(22,378)	_
Impairment	(2,382)	-	_
Amortisation	_	(1,172)	(36)
Disposal	-	_	_
Exchange differences	-	-	-
At December 31, 2018	(16,929)	(23,550)	(36)
Net book value			
At December 31, 2015	21,378	38,517	
At December 31, 2016	18,355	36,099	
At December 31, 2017	18,331	33,240	880
At December 31, 2018	16,039	32,068	844
=			

In December 2017, the Group acquired the rights to connect to the power grid for providing the SKCC's power receiving equipment with an additional power capacity. These rights are recorded as other intangible assets of mining segment with a useful life of 25 years.

As of December 31, 2018 and 2017, the Group performed an impairment analysis of goodwill (Note 18).

As of December 31, 2018 and 2017, the total Group's contractual commitments to acquire intangible assets excluding VAT amounted to RUB 110 million and RUB 134 million, respectively.

(All amounts are in millions of Russian rubles, unless stated otherwise)

18. Impairment of goodwill and other non-current assets

As of December 31, 2018 and 2017, the Group performed an impairment analysis of goodwill and other non-current assets at the level of cash generating units (CGU). The Group considers the relationship between market capitalization and its book value, among other factors, when reviewing for indicators of impairment. Goodwill acquired through business combinations has been allocated to CGUs for impairment testing as follows (before impairment write-downs):

		Goodwill		
Cash generating units	Segment	December 31, 2018	December 31, 2017	
Yakutugol	Mining	13,399	13,399	
Southern Kuzbass Power Plant	Power	2,382	2,382	
Kuzbass Power Sales Company	Power	1,026	1,026	
Port Posiet	Mining	756	756	
Chelyabinsk Metallurgical Plant	Steel	646	556	
Southern Kuzbass Coal Company	Mining	143	143	
Port Temryuk	Mining	69	69	
Total		18,421	18,331	

As of December 31, 2018 and 2017, the recoverable amount of CGUs was determined based on value in use. The material assumptions that drive the value in use are represented by projected prices, sales volumes, operating costs, terminal growth rates and discount rates. Some of these assumptions materially deviate from the Group's historical results primarily due to the market downturns and economic slowdowns in the recent years in Russia. All these material assumptions are based on the Group's projections and are subject to risk and uncertainty.

The forecasted period for non-mining subsidiaries of the Group was assumed to be five years to reach stabilized cash flows. As of December 31, 2018, the value beyond the forecasted period was based on the terminal growth rates of 2%-4%. For mining subsidiaries of the Group the forecasted period was based on the remaining life of the mines.

Discount rates used in the impairment test for goodwill and non-current assets were estimated in nominal terms on the weighted average cost of capital basis. Inflation and discount rates, range of discount rates, estimated for each year for the forecasted period, were as follows:

	Forecast period, years				
For the year ended December 31, 2017	2018	2019	2020	2021	2022
Inflation rate in Russia	4.0%	4.0%	4.0%	4.0%	4.0%
Inflation rate in European countries	2.9%	2.9%	2.9%	2.8%	2.8%
Pre-tax discount rate, %	9.19%-17.72%	9.19%-17.72%	9.19%-17.72%	9.19%-17.72%	9.19%-17.72%
For the year ended December 31, 2018	2019	2020	2021	2022	2023
Inflation rate in Russia	5.0%	4.3%	3.8%	4.0%	4.0%
Inflation rate in European countries	3.3%	3.3%	3.1%	3.1%	3.0%
Pre-tax discount rate, %	11.10%-23.60%	11.10%-23.60%	11.10%-23.60%	11.10%-23.60%	11.10%-23.60%

As of December 31, 2018, the Group performed the impairment testing for the following number of CGUs by segments: Steel -3, Mining -6 and Power -2.

Impairment of goodwill

According to the results of the impairment analysis of goodwill, an impairment loss as of December 31, 2018 was recognized in the following CGU:

Cash generating units	Impairment loss on goodwill at December 31, 2018
Southern Kuzbass Power Plant (SKPP)	2,382
Total	2,382

(All amounts are in millions of Russian rubles, unless stated otherwise)

Goodwill at SKPP was written down to nil as of December 31, 2018 due to the breakdown of generating equipment and increased raw materials cost, that led to the increased idle and maintenance costs and reduced generating capacity forecasts.

According to the results of the impairment analysis of goodwill, no impairment loss as of December 31, 2017 was recognised.

Impairment of non-current assets

According to the results of the impairment analysis, impairment of non-current assets was identified for the following CGUs as of December 31, 2018:

	Impairment loss on non-current assets identified as a result of impairment tests at December 31,
Cash generating units	2018
Korshunov Mining Plant (KMP)	1,151
Izhstal	781
Southern Kuzbass Power Plant (SKPP)	337
Total	2,269

The carrying value of property, plant and equipment at KMP was written down to nil as of December 31, 2017. However, during 2018, new non-current assets were acquired for the purpose to maintain production volumes in accordance with the license agreement obligations. As of December 31, 2018, estimated future cash flows remain negative due to high transportation cost per tonne and significant costs of large-scale stripping works in order to fulfil required level of extraction. Therefore, an additional impairment of property, plant and equipment at KMP of RUB 1,151 million was recognised as of December 31, 2018.

Impairment of property, plant and equipment at Izhstal of RUB 781 million was caused by the shift of production technology to casting own steel instead of acquiring billets, increased projected cost of purchased scrap metal and continued growth in long-term production costs. The remaining carrying value of the property, plant and equipment of Izhstal was RUB 1,799 million.

Impairment of non-current assets at SKPP of RUB 337 million represents the remaining loss allocated after the reduction of carrying value of goodwill at SKPP as described above. The remaining carrying value of the property, plant and equipment of SKPP was RUB 1,889 million.

According to the results of the impairment analysis, impairment of non-current assets was identified for the following CGUs as of December 31, 2017:

Cash generating units	Impairment loss on non-current assets identified as a result of impairment tests at December 31, 2017
Korshunov Mining Plant (KMP)	2,271
Izhstal	2,130
Bratsk Ferroalloy Plant (BFP)	151
Total	4,552

Carrying value of property, plant and equipment and the mineral licenses at KMP of RUB 1,631 million and RUB 640 million, respectively, was written down to nil as of December 31, 2017 due to the decline in long-term forecast for iron ore prices, increase in transportation cost per tonne and growth of stripping costs required for removal of landslide deformations. Impairment of non-current assets at Izhstal of RUB 2,130 million was caused by significant increase in production costs for raw materials, specifically by increase in purchase price for electrodes expected to be maintained for a long-term period. The remaining carrying value of the property, plant and equipment of Izhstal was 2,871 RUB million. Impairment of property, plant and equipment at BFP of RUB 151 million was recognised due to the extension of planned period of furnace shutdown for compulsory repair works. The remaining carrying value of the property, plant and equipment, plant and equipment and mineral licenses of BFP was RUB 1,258 million.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Carrying value of individual items of the non-current assets for the respective entities including the underground mining workings at SKCC was impaired due to changes in the Group's management plans to invest funds into the ongoing construction projects and, as a result, the inability of these assets to generate future economic benefits in the current market conditions:

Subsidiaries	Impairment loss on non-current assets identified for individual items of assets at December 31, 2018
Southern Kuzbass Coal Company (SKCC)	2,533 38
Other	2,571

The carrying value of individual items of the non-current assets for the respective entity was impaired due to the refusal by the regulatory authorities to extend the term of mineral license for exploration and extraction as of December 31, 2017:

Subsidiaries	Impairment loss on non-current assets identified for individual items of assets at December 31, 2017
Southern Kuzbass Coal Company (SKCC)	1,529
Total	1,529

Sensitivity analysis

Reasonably possible change in key assumptions used in calculations of value in use could impact recoverable amount which was most sensitive to the growth of discount rate, cash flows growth rates after the forecasted period and change in operating profit due to changes in sales and extraction volumes, sales prices and costs.

Based on the sensitivity analysis carried out as of December 31, 2018, a 5% decrease in future planned revenues would trigger impairment of goodwill, property, plant and equipment and mineral licenses of RUB 10,016 million at SKCC, impairment of goodwill of RUB 4,715 million at Yakutugol, additional impairment of property, plant and equipment of RUB 1,889 million at SKPP, impairment of property, plant and equipment and mineral licenses at BFP of RUB 1,216 million.

For the cash-generating units, which were not impaired in the reporting period and for which the reasonably possible changes could lead to impairment, the recoverable amounts would become equal to their carrying amounts if the assumptions used to measure the recoverable amounts changed by the following percentages: increase in discount rate by 1.85% at Elga coal deposit or decrease in sales prices by 4.9%, 2.8% and 2.4% at Elga coal deposit, SKCC and Yakutugol, respectively. The recoverable amounts of Elga coal deposit, SKCC and Yakutugol based on initial key assumptions exceed the carrying amounts by RUB 62,103 million, RUB 12,895 million and RUB 4,415 million, respectively. The recoverable amount approximates the carrying amount of BFP and a reasonable possible change in sales prices could lead to impairment.

Reasonably possible changes in other key assumptions used in assessing recoverable amount of CGUs as of December 31, 2018 do not lead to excess of carrying value over recoverable amount.

Based on the sensitivity analysis carried out as of December 31, 2017, a 5% decrease in future planned revenues would trigger impairment of goodwill of RUB 2,279 million at SKPP, additional impairment of property, plant and equipment and mineral licenses at BFP of RUB 1,258 million, impairment of property, plant and equipment of RUB 2,651 million at Izhstal.

(All amounts are in millions of Russian rubles, unless stated otherwise)

19. Trade and other payables

	December 31, 2018	December 31, 2017
Trade payables	24,288	18,999
Other payables	10,512	14,470
Total trade and other payables	34,800	33,469

Other payables include accruals for breach of contracts, payables for property, plant and equipment acquired, salaries payable, dividends payable and other.

	December 31, 2018	December 31, 2017
Other payables		
Accounts payable for property, plant and equipment	2,600	2,774
Wages and salaries payable	1,581	1,504
Accruals for breach of contract terms	456	176
Dividends payable, common shares	146	152
Dividends payable, preferred shares	86	86
Other	5,643	9,778
Total	10,512	14,470

The balance of other payables includes payables for the acquisition of DEMP of RUB 381 million and RUB 4,010 million as of December 31, 2018 and 2017, respectively (Note 6).

20. Income tax

The major components of income tax expense for the years ended December 31, 2018, 2017 and 2016 are:

Recognised in profit or loss	2018	2017	2016
Current income tax			
Current income tax charge	(2,315)	(3,397)	(555)
Adjustments in respect of income tax, including income tax penalties		(2.154)	
and changes in uncertain income tax position	(2,962)	(3,154)	766
Deferred tax			
Relating to origination and reversal of temporary differences	2,596	3,401	(5,104)
Income tax expense reported in the consolidated statement of profit (loss) and other comprehensive income	(2,681)	(3,150)	(4,893)

In January 2013, the Group created the consolidated group of taxpayers in accordance with the Tax code of the Russian Federation, under the Federal law of the Russian Federation of November 16, 2011 No. 321-FZ. The existence of the consolidated group of taxpayers is subject to compliance with several conditions stated in the Tax code of the Russian Federation. The Group believes that these conditions were met as of December 31, 2018 and 2017. In 2016-2018, the consolidated group of taxpayers consisted of 20 subsidiaries of the Group, together with Mechel PAO, which is the responsible taxpayer under the agreement. Under the Federal law of the Russian Federation of August 3, 2018 No. 302-FZ, the Russian legislation introduced a limitation for registration by the tax authorities of agreements on the establishment of consolidated group of taxpayers, changes to contracts related to the accession of new members of such groups, withdrawal of participants, the extension of the agreement on the established consolidated group of taxpayers and termination of the consolidated group of taxpayers by January 1, 2023.

For subsidiaries which are not included in the consolidated group of taxpayers, income taxes are calculated on an individual subsidiary basis. Deferred income tax assets and liabilities are recognised in the accompanying consolidated financial statements in the amount determined by the Group in accordance with IAS 12.

During 2016-2018, income tax was calculated at 20% of taxable profit in Russia, at 10.5%-11% in Switzerland, at 15% in Lithuania, at 20% in Kazakhstan and at 18% in Ukraine. The Group's subsidiaries incorporated in British Virgin Islands are exempt from profit tax. Amendments in the tax legislation of the United Kingdom resulted in the decrease in tax rate from 20% since April 1, 2015 to 19% since April 1, 2017.

(All amounts are in millions of Russian rubles, unless stated otherwise)

Starting 2018, Elgaugol used a privilege and applied a 0% income tax rate due to fulfillment of conditions of the Regional investment project (RIP) resulting in an income tax benefit for 2018.

The reconciliation between the income tax expense computed by applying the Russian enacted statutory tax rates to the income from continuing operations before tax and non-controlling interest, to the income tax expense reported in the consolidated financial statements is as follows:

_	2018	2017	2016
Profit before tax from continuing operations	16,217	15,720	14,151
Income tax expense at statutory income tax rate of 20%	(3,243)	(3,144)	(2,830)
Adjustments:			
Adjustments in respect of income tax, including income tax penalties			
and changes in uncertain income tax position	(2,962)	(3,154)	766
Unrecognised current year tax losses and write-off of previously			
recognised asset on tax losses	4,008	4,783	513
Non-deductible expenses for tax purposes	(3,625)	(1,755)	(1,317)
Non-deductible interest expense	(363)	(254)	(1,055)
Effect of restructuring and expense related to fines and penalties on			
breach of covenants in credit agreements	3,460	112	(1,152)
Effect of different tax rates	(12)	262	182
Change in tax rate	56	_	-
At the effective income tax rate of 16.5% (20.0% in 2017,			
34.6% in 2016) income tax expense reported in the consolidated statement of profit (loss) and other comprehensive income	(2,681)	(3,150)	(4,893)

The deferred tax balances were calculated by applying the currently enacted statutory income tax rate in each jurisdiction applicable to the period in which the temporary differences between the carrying amounts and tax base (both in respective local currencies) of assets and liabilities are expected to reverse.

On January 9, 2014, the Group failed to sustain its position in the court with respect to the income tax claims in the amount of RUB 3,977 million, including penalties and fines. The schedule of payments was agreed with the tax authorities for the period till May 2017. During 2016, the Group did not meet this schedule of payments and a new payment schedule agreed with the tax authorities was signed in December 2016. As of December 31, 2017, the outstanding amount payable was RUB 540 million (not overdue). As of December 31, 2018, there was no outstanding amount payable.

The amounts reported in the accompanying consolidated financial statements consisted of the following:

	January 1, 2016	Tax (expense) benefit during the period recognised in profit or loss	Foreign currency translation effect	December 31, 2016
Deferred tax assets				
Property, plant and equipment	1,055	(378)	-	677
Rehabilitation provision	510	184	-	694
Inventory	73	134	(14)	193
Trade and other receivables	1,112	(253)	(28)	831
Loans and borrowings	224	(106)	-	118
Finance lease liabilities	1,508	(389)	2	1,121
Trade and other payables and other liabilities	763	(70)	7	700
Net operating loss carry-forwards	10,611	(5,807)	(89)	4,715
Other	324	(264)	(1)	59
Deferred tax liabilities				
Property, plant and equipment	(16,199)	497	37	(15,665)
Mineral licenses	(7,701)	485	-	(7,216)
Inventory	(604)	(83)	3	(684)
Trade and other receivables	(224)	100	-	(124)
Loans and borrowings	(454)	350	1	(103)
Trade and other payables and other liabilities	(596)	496	4	(96)
Deferred tax assets (liabilities), net	(9,598)	(5,104)	(78)	(14,780)

MECHEL PAO NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) for the year ended December 31, 2018 (All amounts are in millions of Russian rubles, unless stated otherwise)

	January 1, 2017	Tax benefit (expense) during the period recognised in profit or loss	Foreign currency translation effect	December 31, 2017
Deferred tax assets				
Property, plant and equipment	677	81	1	759
Rehabilitation provision	694	108	-	802
Inventory	193	(9)	(5)	179
Trade and other receivables	831	(92)	(4)	735
Loans and borrowings	118	195	-	313
Finance lease liabilities	1,121	(138)	-	983
Trade and other payables and other liabilities	700	(31)	(13)	656
Net operating loss carry-forwards	4,715	3,248	9	7,972
Other	59	26	1	86
Deferred tax liabilities				
Property, plant and equipment	(15,665)	(193)	(11)	(15,869)
Mineral licenses	(7,216)	564	-	(6,652)
Inventory	(684)	(117)	-	(801)
Trade and other receivables	(124)	(207)	1	(330)
Loans and borrowings	(103)	(9)	-	(112)
Trade and other payables and other liabilities	(96)	(25)	2	(119)
Deferred tax assets (liabilities), net	(14,780)	3,401	(19)	(11,398)

	January 1, 2018	Adjustment on initial application of IFRS 9	As of January 1, 2018 adjusted for the effect of IFRS 9	Tax (expense) benefit during the period recognised in profit or loss	Foreign currency translation effect	December 31, 2018
Deferred tax assets						
Property, plant and equipment	759	-	759	(373)	-	386
Rehabilitation provision	802	-	802	(29)	-	773
Inventory	179	-	179	1,537	-	1,716
Trade and other receivables	735	-	735	52	3	790
Loans and borrowings	313	822	1,135	(815)	-	320
Finance lease liabilities	983	-	983	(141)	1	843
Trade and other payables and other						
liabilities	656	-	656	213	-	869
Net operating loss carry-forwards	7,972	-	7,972	5,646	5	13,623
Other	86	_	86	(15)	3	74
Deferred tax liabilities						
Property, plant and equipment	(15,869)	_	(15,869)	429	(28)	(15,468)
Mineral licenses	(6,652)	_	(6,652)	276	_	(6,376)
Inventory	(801)	-	(801)	(28)	(5)	(834)
Trade and other receivables	(330)	-	(330)	(160)	(9)	(499)
Loans and borrowings	(112)	50	(62)	(3,835)	(1)	(3,898)
Trade and other payables and other						
liabilities	(119)		(119)	(161)	(57)	(337)
Deferred tax assets (liabilities), net	(11,398)	872	(10,526)	2,596	(88)	(8,018)

(All amounts are in millions of Russian rubles, unless stated otherwise)

Recognised in the consolidated statement of financial position:

	December 31, 2018	December 31, 2017
Deferred tax assets	5,488 (13,506)	96 (11,494)
Deferred tax liabilities	(15,500)	(11,494)
Deferred tax liabilities, net	(8,018)	(11,398)

The Group offsets tax assets and liabilities if and only if it has a legally enforceable right to set off current tax assets and current tax liabilities and deferred tax assets and deferred tax liabilities relate to income taxes levied by the same tax authority.

For financial reporting purposes, the Group has not recognised deferred tax assets in the amount of RUB 33,216 million (2017: RUB 35,161 million) on losses in the amount of RUB 177,639 million (2017: RUB 194,659 million) that are available to carry forward against future taxable income of the subsidiaries in which the losses arose. Deferred tax assets have not been recognised in respect of these losses as it is not probable that future taxable profit will be available for utilization of such assets. Deferred tax assets on net operating loss carry forwards which are considered to be realisable in the future, are mostly related to the Russian subsidiaries.

A deferred tax liability of approximately RUB 302 million and RUB 210 million as of December 31, 2018 and 2017, respectively, has not been recognised for temporary differences related to the Group's investment in foreign subsidiaries primarily as a result of unremitted earnings of consolidated subsidiaries, as it is the Group's intention, generally, to reinvest such earnings permanently.

Similarly, as of December 31, 2018 and 2017, no deferred tax liability has been recognised for temporary difference related to unremitted earnings of consolidated domestic subsidiaries as management believes the Group is able to control the timing of the reversal of these temporary differences and does not intend to reverse them in the foreseeable future.

Probable income tax risks of RUB 6,314 million and RUB 3,139 million as of December 31, 2018 and 2017, respectively, have been recorded in the Group's consolidated financial statements. Due to changes in the Russian tax legislation effective January 1, 2017, calculation of the consolidated tax base of the consolidated group of taxpayers and the way to offset current losses and losses received in the previous tax periods (before January 2017) were changed. Due to the absence of official explanations of the regulatory authorities concerning changes, there is an uncertainty in the interpretation. The Group does not believe that any other material income tax matters exist relating to the Group, including current pending or future governmental claims and demands, which would require adjustment to the accompanying consolidated financial statements in order for those statements not to be materially misstated or misleading as of December 31, 2018.

Possible income tax risks of RUB 2,745 million and RUB 794 million as of December 31, 2018 and 2017, respectively, have not been recognised in the Group's consolidated financial statements.

21. Taxes and similar charges payable other than income tax

	December 31, 2018	December 31, 2017
Payroll taxes	2,424	2,010
VAT payable	2,233	3,313
Property tax	511	504
Land lease	471	433
Mineral extraction tax	226	189
Land tax	125	153
Other	116	94
Total	6,106	6,696

(All amounts are in millions of Russian rubles, unless stated otherwise)

22. Pensions and other post-employment benefit plans

In addition to the state pension and social insurance required by the Russian legislation, the Group has a number of defined benefit pension plans that cover the majority of production employees and some other postretirement benefit plans.

A number of the Group's companies provide their former employees with non-state retirement pensions, which are conditional on the member qualifying for the state old age pension. Some employees are also eligible for an early retirement in accordance with the state pension regulations. Specific coal industry rules also provide for certain benefits upon reaching retirement age. Additionally, the Group voluntarily provides financial support, of a defined benefit nature, to its old age and disabled pensioners, who did not acquire any pension under the non-state pension plans.

The Group provides several types of long-term employee benefits such as death-in-service benefit and invalidity pension of a defined benefit nature. The Group also provides former employees with reimbursement of fuel and energy resources, coal used for heating purposes. In addition, one-time lump sum benefits are paid to employees of a number of the Group's companies upon retirement depending on the employment service with the Group and the salary level of an individual employee. All pension plans are unfunded until the qualifying event occurs.

As of December 31, 2018, there were 48,531 active participants under the defined benefit pension plans and other long-term benefit plans and 38,751 pensioners receiving monthly pensions or other regular financial support from these plans. As of December 31, 2017 and January 1, 2017, the related figures were 48,920 and 50,369 of active participants under the defined benefit pension plans and other long-term benefits and 39,427 and 39,551 pensioners receiving monthly pensions or other regular financial support from these plans, respectively. The majority of employees at the Group's major subsidiaries belong to the trade unions.

Actuarial valuation of pensions and other long-term benefits for the major subsidiaries was performed in January 2019, with the measurement date of December 31, 2018. Members' census data as of that date was collected for all relevant business units of the Group.

Pension obligations and expenses determined by the Group are supported by an independent qualified actuary in accordance with the "Projected Unit Credit method" of calculation of actuarial present value of future liabilities.

The state retirement age is one of the factors affecting the retirement of employees from the Group. In October 2018, the state gradually changed the previously established national retirement age; the Group took this circumstance into account in the actuarial valuation of the obligations as of December 31, 2018. The effect of the revaluation of the retirement benefit obligation due to the amended pension legislation of the Russian Federation was reflected as the cost of past services.

As of December 31, 2018, defined benefit obligations, including pension obligations in the amount of RUB 3,806 million and other long-term benefit obligations in the amount of RUB 785 million (RUB 4,052 million and 309 million as of December 31, 2017, respectively), were presented within Pension obligations in the consolidated statement of financial position.

Changes in the present value of the pension obligations and other long-term benefits and fair value of plan assets for 2016 were as follows:

	Pension obligation	Fair value of plan assets	Benefit liability
December 31, 2015	(5,184)	318	(4,866)
Current service cost	(149)	_	(149)
Net interest expense	(381)	13	(368)
Curtailment / settlement gain	272	-	272
Remeasurement of pension obligations	53	-	53
Past service cost	(5)	-	(5)
Sub-total included in profit or loss	(210)	13	(197)
Benefit paid	357	(16)	341
Exchange difference	363	(63)	300
Actuarial changes arising from changes in demographic assumptions.	80	_	80
Actuarial changes arising from changes in financial assumptions	(397)	-	(397)
Experience adjustments	294	-	294
Sub-total included in OCI	340	(63)	277
December 31, 2016	(4,697)	252	(4,445)

(All amounts are in millions of Russian rubles, unless stated otherwise)

Changes in the present value of the pension obligations and other long-term benefits and fair value of plan assets for 2017 were as follows:

_	Pension obligation	Fair value of plan assets	Benefit liability
December 31, 2016	(4,697)	252	(4,445)
Current service cost	(142)	_	(142)
Net interest expense	(331)	17	(314)
Curtailment / settlement gain	1	_	1
Remeasurement of pension obligations	174	_	174
Past service cost	-	_	-
Sub-total included in profit or loss	(298)	17	(281)
Benefit paid	313	(17)	296
Exchange difference	(95)	19	(76)
Actuarial changes arising from changes in demographic assumptions.	51	_	51
Actuarial changes arising from changes in financial assumptions	(69)	-	(69)
Experience adjustments	163	-	163
Sub-total included in OCI	50	19	69
December 31, 2017	(4,632)	271	(4,361)

Changes in the present value of the pension obligations and other long-term benefits and fair value of plan assets for 2018 were as follows:

_	Pension obligation	Fair value of plan assets	Benefit liability
December 31, 2017	(4,632)	271	(4,361)
Current service cost	(130)	_	(130)
Net interest expense	(266)	(13)	(279)
Curtailment / settlement gain	4	_	4
Remeasurement of pension obligations	(492)	-	(492)
Past service cost	70	-	70
Sub-total included in profit or loss	(814)	(13)	(827)
Benefit paid	299	(17)	282
Exchange difference	(213)	41	(172)
Actuarial changes arising from changes in demographic assumptions.	(38)	-	(38)
Actuarial changes arising from changes in financial assumptions	354	-	354
Experience adjustments	171	-	171
Sub-total included in OCI	274	41	315
December 31, 2018	(4,873)	282	(4,591)

Amounts of the pension obligations recognised in the consolidated statement of the financial position were as follows:

	December 31, 2018	December 31, 2017
Current liabilities Non-current liabilities	(772) (3,819)	(849) (3,512)
Total net pension obligations	(4,591)	(4,361)

(All amounts are in millions of Russian rubles, unless stated otherwise)

The plan asset allocation of the investment portfolio was as follows as of December 31, 2018 and 2017:

	December 31, 2018	December 31, 2017
Debt instruments	161	147
Equity instruments	74	78
Cash and cash equivalents	19	25
Property	15	11
Other assets	13	10
Total plan assets	282	271

The investment strategy employed includes an overall goal to attain a maximum investment return with a strong focus on limiting the amount of risk taken. The strategy is to invest with a medium- to long-term perspective while maintaining a level of liquidity through proper allocation of investment assets. Investment policies include rules to avoid concentrations of investments. The vast majority of plan assets are measured using quoted prices in active markets for identical assets (Level 1 assets). The investment portfolio is primarily comprised of debt and equity instruments. Real estate and other alternative investments asset can be included when these have favorable return and risk characteristics. Debt instruments include investment grade and high yield corporate and government bonds with fixed yield and mostly short- to medium maturities. Equity instruments include selected investments in equity securities listed on active exchange market. The valuation of debt and equity securities is determined using a market approach, and is based on an unadjusted quoted prices.

The Group's entities have a practice to provide lump-sum financial support to former employees as well as certain life-long benefits, so there is a risk of human longevity. This risk is controlled by using most recent life expectancy tables. The risk of a significant fluctuation in interest rates is offset by actuarial best estimate assumptions in respect of discount rates. The Group does not identify the unusual, specific business plan or risk, as well as any significant risk concentrations. The Group performs sensitivity analysis calculating the whole defined benefit obligation and other long-term benefits obligation in different actuarial assumptions and comparing the results. There are no changes from the previous period in the methods and set of assumptions used in preparing the sensitivity analyses. The weighted average duration of the defined benefit obligation and other long-term benefits obligation and other long-term benefits obligation is around 11-12 years as of December 31, 2018 and 2017.

The key actuarial assumptions used to determine defined benefit obligations were as follows as of December 31, 2018 and 2017:

	December 31, 2018	December 31, 2017
Discount rate		
Russian entities	8.60%	7.60%
German entities	1.90%	1.80%
Ukrainian entity Austrian entities	11.80%	10.10%
Austrian entities	1.70%	1.50%
Inflation rates		
Russian entities	4.00%	4.40%
Ukrainian entity	6.60%	8.60%
Rate of compensation increase		
Russian entities	5.00%	5.40%
German entities	4.00%	4.00%
Ukrainian entity	9.60%	11.60%
Austrian entities	2.25%	2.25%

(All amounts are in millions of Russian rubles, unless stated otherwise)

The results of sensitivity analysis of defined benefit obligations for the Russian and Ukrainian entities as of December 31, 2018 and 2017 are presented below:

	2018	2017
Discount rate		
1% increase	-6.75%	-8.12%
1% decrease	7.85%	9.64%
Inflation rate		
1% increase	5.09%	6.48%
1% decrease	-4.37%	-5.42%
Rate of compensation increase		
1% increase	2.48%	2.72%
1% decrease	-2.23%	-2.28%
Turnover rate		
3% increase	-5.98%	-5.29%
3% decrease	7.87%	7.25%

The results of sensitivity analysis of defined benefit obligations for Austrian entities as of December 31, 2018 and 2017 are presented below:

	2018	2017
Discount rate		
1% increase	-10.03%	-9.70%
1% decrease	11.98%	11.70%

The results of sensitivity analysis of defined benefit obligations for German entities as of December 31, 2018 and 2017 are presented below:

	2018	2017
Discount rate		
1% increase	-12.00%	-12.00%
1% decrease	18.00%	18.00%

The sensitivity analyses above have been prepared based on a method that extrapolates the impact on the defined benefit pension obligations and other long-term benefits obligations as a result of reasonable changes in key assumptions occurring at the end of the reporting period. The sensitivity analyses are based on a change in one significant assumption, keeping all other assumptions constant. The sensitivity analysis may not be representative of an actual change in the defined benefit obligations and other long-term benefits obligations as it is unlikely that changes in assumptions would occur in isolation of one another.

(All amounts are in millions of Russian rubles, unless stated otherwise)

23. Provisions

	Rehabilitation provision	Provisions for legal claims	Provisions on taxes other than income tax	Other provisions	Total
At December 31, 2015	3,704	1,572	480	215	5,971
Arising during the year	ý —	533	413	1,678	2,624
Utilized	(52)	(885)	(14)	(118)	(1,069)
Revision in estimated cash flow and					
discount rate adjustment	(230)	-	_	-	(230)
Unused amounts reversed	-	(474)	(31)	-	(505)
Unwinding of discount	256	-	-	-	256
Exchange differences			(88)	(43)	(131)
At December 31, 2016	3,678	746	760	1,732	6,916
Current	258	746	760	1,732	3,496
Non-current	3,420	-	-	1,752	3,420
	3,420				5,420
Arising during the year	_	2.175	23	7	2.205
Utilized	(79)	(451)	(1)	(905)	(1,436)
Revision in estimated cash flow and		~ /		· · · ·	())
discount rate adjustment	82	-	-	_	82
Unused amounts reversed	-	(180)	(232)	(551)	(963)
Unwinding of discount	311	-	-	-	311
Exchange differences			26	32	58
At December 31, 2017	3,992	2,290	576	315	7,173
Current	178	2,290	576	315	3,359
Non-current	3,814	2,290	570	515	3,359 3,814
	3,014				3,014
Arising during the year	_	1,516	199	905	2,620
Utilized	(77)	(273)	-	(256)	(606)
Revision in estimated cash flow and	(77)	(270)		(200)	(000)
discount rate adjustment	(309)	_	_	_	(309)
Unused amounts reversed	_	(646)	(188)	(20)	(854)
Unwinding of discount	302	· _	_		302
Exchange differences		215	(4)	4	215
At December 31, 2018	3,908	3,102	583	948	8,541
Current Non-current	189 3,719	3,102	583	948	4,822 3,719

Rehabilitation provision

The Group has numerous site rehabilitation obligations that it is required to perform under law or contract once an asset is permanently taken out of service. The main part of these obligations is not expected to be paid in a foreseeable future, and will be funded from the general Group's resources when respective works will be performed. The Group's rehabilitation provisions primarily relate to its steel and mining production facilities with related landfills and dump areas and its mines.

Provisions for legal claims

In the reporting period, the Group recognized unused amount reversed in respect of various cases because of risk adjustments based on new information and favorable court decisions.

As of December 31, 2017, management's estimation in respect of claims from Minmetals changed because of negative court judgment and therefore provision was recognised in the amount of \$18 million (RUB 1,045 million at the exchange rate as of December 31, 2017 and RUB 1,250 million at the exchange rate as of December 31, 2018). During 2018, a number of new claims in the amount of RUB 741 million was received from a third party and a provision for the negative court judgment of these claims was recognized based on best management's estimate.

(All amounts are in millions of Russian rubles, unless stated otherwise)

As of December 31, 2018, management assesses the outcome of several court proceedings and claims where the Group's companies act as defendants in the aggregate amount of RUB 16,096 million (primarily associated with the metallurgical plants as defined Note 9(b)) as possible based on the management's analysis and discussions with the legal advisers. In 2018-2019, the Group successfully sustained its position in the first court instance and the Supreme Court of the Russian Federation for the amount of RUB 12,700 million.

Provisions on taxes other than income tax

Management believes that it has paid or accrued all applicable taxes. Where uncertainty exists, the Group has accrued tax liabilities based on management's best estimate of the probable outflow of resources embodying economic benefits which will be required to settle these liabilities. In accordance with IAS 37 the Group recorded RUB 583 million and RUB 576 million of other tax claims that management believes are probable as of December 31, 2018 and 2017, respectively. The Group does not believe that any other material tax matters exist relating to the Group, including current pending or future governmental claims and demands, which would require adjustment to the accompanying consolidated financial statements in order for those statements not to be materially misstated or misleading as of December 31, 2018.

Possible tax liabilities on taxes other than income tax, which were identified by management as those that can be subject to different interpretations of the tax law and regulations, are not accrued in the consolidated financial statements. The amount of such liabilities was RUB 1,689 million and RUB 1,354 million as of December 31, 2018 and 2017, respectively.

Environmental

Possible liabilities, which were identified by management as those that can be subject to potential claims from environmental authorities, are not accrued in the consolidated financial statements. The amount of such liabilities was not significant.

24. Issued capital and reserves

Common shares

The capital stock of Mechel PAO consists of 416,270,745 common shares, each with a nominal value of 10 Russian rubles, all of which are issued, outstanding and fully paid for under the Russian law. The Group is authorized to issue additional 81,698,341 common shares with a nominal value of 10 Russian rubles each.

Preferred shares

As of December 31, 2018 and 2017, the Group had 138,756,915 preferred shares with a nominal value of 10 Russian rubles each, authorized and issued under the Russian law and representing 25% of the Mechel PAO's share capital, of which 83,254,149 shares were issued, outstanding and fully paid for, and the remaining 55,502,766 shares were kept as treasury stock by one of the Group's subsidiaries. Under the Russian law and the Mechel PAO's Charter, these preferred shares are non-cumulative and have no voting rights, except for cases stipulated by the law and the Charter. The dividend yield paid per one preferred share is also fixed by the Charter and amounts to 20% of the consolidated annual net profit of the Group under IFRS divided by 138,756,915 issued preferred shares.

Distributions made and proposed

Mechel and its subsidiaries can distribute all profits as dividends or transfer them to reserves in accordance with applicable legislation and the charters. Dividends may only be declared from undistributed earnings as shown in the statutory financial statements of Russian subsidiaries. Dividends from Russian companies are generally subject to a 13% withholding tax for residents and 15% for non-residents, which could be reduced or eliminated if paid to foreign owners under certain applicable double tax treaties.

Effective January 1, 2008, intercompany dividends may be subject to a withholding tax of 0% (if at the date of dividends declaration, the dividend-recipient Russian company held a controlling (over 50%) interest in the share capital of the company (Russian or foreign) of the dividend payer for a period over one year and the residence of the dividend distribution foreign company is not included into the Ministry of Finance offshore list. Herewith 0% tax rate is not applicable to the income received by foreign entities that are recognised as Russian residents in accordance with the Russian Tax Code.

(All amounts are in millions of Russian rubles, unless stated otherwise)

On June 29, 2018, the Group's subsidiaries declared dividends attributable to non-controlling interests of RUB 0.056 million and Mechel declared dividends of RUB 1,387 million (RUB 16.66 per preferred share) to the holders of preferred shares for 2017.

On June 30, 2017, the Group's subsidiaries declared dividends attributable to non-controlling interests of RUB 359 million and Mechel declared dividends of RUB 856 million (RUB 10.28 per preferred share) to the holders of preferred shares for 2016.

On June 30, 2016, one of the Group's subsidiaries declared dividends attributable to non-controlling interests of RUB 3 million and Mechel declared dividends of RUB 4 million (RUB 0.05 per preferred share) to the holders of preferred shares for 2015.

Additional paid-in capital

In 2017, additional paid-in capital was decreased by RUB 3,948 million due to the acquisition of non-controlling interests of 2.53% and 0.21% in certain Group's subsidiaries with the negative carrying value of RUB 590 million.

Earnings (loss) per share (EPS)

Basic EPS is calculated by dividing the profit (loss) for the year attributable to common equity holders of the parent by the weighted average number of common shares outstanding during the year.

There were no dilutive securities issued as of December 31, 2018, 2017 and 2016.

25. Other income/expenses

25.1 Administrative and other operating expenses

General, administrative and other operating expenses are comprised of the following:

	2018	2017	2016
Wages, salaries and social security costs	10,482	7,769	11,654
Office expenses	1,213	1,211	1,397
Audit and consulting services	941	631	569
Provision for legal claims, net	870	1,995	59
Depreciation	756	605	716
Fines and penalties related to business contracts	391	303	487
Social expenses	387	406	452
Consumables	307	276	411
Banking charges and services	245	271	268
Rent	158	165	259
Business trips	139	132	136
Write off of trade and other receivables	2	109	113
Net result from disposal of non-current assets	-	34	57
Other	2,015	1,683	2,213
Total	17,906	15,590	18,791

(All amounts are in millions of Russian rubles, unless stated otherwise)

25.2 Employee benefits expense

Employee benefits expenses are comprised of the following:

	2018	2017	2016
Included in cost of sales			
Wages and salaries	21,519	20,591	19,806
Social security costs	6,887	6,438	5,909
Post-employment benefits	130	142	126
Included in selling and distribution expenses			
Wages and salaries	3,784	3,686	4,029
Social security costs	999	973	1,015
Included in administrative and other operating expenses			
Wages and salaries	8,444	6,259	9,510
Social security costs	2,038	1,510	2,144
Total	43,801	39,599	42,539

25.3 Other operating income

Other operating income is comprised of the following:

	2018	2017	2016
Gain from sales of scrap materials	378	226	190
Subsidies received from the governmental authorities as a compensation for operating activities (energy tariffs)	359	496	_
Income from fines and penalties related to business contracts	248	307	248
Net result from disposal of non-current assets	128	-	-
Curtailment and result of remeasurement of pension obligations	93	175	392
Revision in estimated cash flows of rehabilitation provision	38	-	375
Insurance compensation	-	-	153
Other	467	183	495
Total	1,711	1,387	1,853

In 2018 and 2017, the Group recognised gain on remeasurement of pension obligations because of the changes in the actuarial assumptions, fluctuation in payment amounts from year to year, adjustment in the financial support amount per one pensioner. In 2016, the Group recognised curtailment gain on cancellation of the certain pension programs for workers of Yakutugol, Mechel-Remservice OOO.

Revision in estimated cash flows of rehabilitation provision relates primarily to changes in the discount rate, in the planned volumes of works and change in expected rehabilitation costs.

25.4 Finance income

Finance income is comprised of the following:

_	2018	2017	2016
Effect of restructuring of loans and finance leases	33,514	264	992
Remeasurement of fair value of financial instruments (Note 11.5)	320	197	-
Interest income from investments	207	158	177
Income from the discounting of financial instruments	15	14	7
Total	34,056	633	1,176

Effect of restructuring of loans and finance leases in 2018 primarily relates to VTB (Note 11.1 (b)), Gazprombank (Note 11.1 (c)) and the refinancing of the pre-export credit facility (Note 11.1 (a)).

(All amounts are in millions of Russian rubles, unless stated otherwise)

25.5 Finance costs

Finance costs are comprised of the following:

_	2018	2017	2016
Interest on loans and borrowings	(35,556)	(40,298)	(44,164)
Fines and penalties on overdue loans and borrowing payments			
and overdue interest payments	(858)	(1,086)	(5,538)
Finance charges payable under finance leases	(1,104)	(1,230)	(1,500)
Fines and penalties on overdue finance leases	(10)	(75)	(475)
Total finance costs related to loans, borrowings and			
finance leases	(37,528)	(42,689)	(51,677)
Interest expenses under pension liabilities	(279)	(314)	(368)
Unwinding of discounting of financial instruments	(3,916)	(4,179)	(1,956)
Remeasurement of fair value of financial instruments (Note 11.5)	(27)	(117)	_
Unwinding of discount on provisions	(302)	(311)	(239)
Total	(42,052)	(47,610)	(54,240)

Expenses related to discounting of financial instruments include changes in the measurement of the non-current obligation related to put-option granted on non-controlling interests in the amount of RUB 3,796 million (2017: RUB 4,062 million) (Note 6 and Note 11.4).

25.6 Other income and other expenses

Other income is comprised of the following:

-	2018	2017	2016
Write-off of trade and other payables with expired legal term Gain on royalty and other proceeds associated with disposal of	425	516	115
Bluestone	3	474	121
Gain on final settlements from subsidiaries' disposal occurred in previous years	3	_	194
Gain on forgiveness and restructuring of trade and other payables	_	447	-
Dividends received	_	-	3
Other income	81	58	165
Total	512	1,495	598

Other expenses are comprised of the following:

	2018	2017	2016
Loss on sales and purchases of foreign currencies	(108)	(114)	(130)
VEB commissions write off	-	-	(1,411)
Provision on non-recoverable advances to pension funds	-	-	(408)
Other expenses	(206)	(106)	(54)
Total	(314)	(220)	(2,003)

Gain on accounts payable with expired legal term constitutes gain on the write-off of payable amounts that were written-off due to legal liquidation of the creditors or expiration of the statute of limitation.

The commissions in the amount of RUB 1,411 million paid in 2014 to VEB for the opening of the credit line was written off in 2016 due to uncertainty in further financing.

(All amounts are in millions of Russian rubles, unless stated otherwise)

26. Segment information

The Group's operations are presented in three business segments as follows:

- Steel segment, comprising production and sales of semi-finished steel products, carbon and specialty long products, carbon and stainless flat products, value-added downstream metal products, including forgings, stampings, hardware, rails, balks and ferrosilicon;
- Mining segment, comprising production and sales of coal (coking and steam) and middlings, coke and chemical products, and iron ore concentrate, which supplies raw materials to the Steel and Power segments and also sells substantial amounts of raw materials to third parties;
- Power segment, comprising generation and sales of electricity and heat power, which supplies electricity and heat power to the Steel and Mining segments and also sells a portion of electricity and heat power to third parties.

The above three segments meet criteria for reportable segments. No operating segments have been aggregated to form the above reportable operating segments. Subsidiaries are consolidated by the segment to which they belong based on their products and by which they are managed. The Group's management evaluates performance of the segments based on segment revenues, gross margin, operating income (loss), assets and liabilities. Transfer prices between operating segments are on an arm's-length basis in a manner similar to transactions with third parties. Income tax, deferred tax related to the consolidated group of taxpayers and certain other assets and liabilities are not allocated to those segments as they are managed on the group basis.

As of December 31, 2018 and			_	Adjustments and	
for the year then ended	Mining	Steel	Power	eliminations	Consolidated
Revenues from contracts with external customers.	96,882	187,918	27,774	_	312,574
Inter-segment revenues	37,549	5,865	15,471	(58,885)	
Gross profit	77,199	44,433	12,571	615	134,818
Gross margin, %	57.4	22.9	29.1	_	43.1
Depreciation and amortisation	(7,621)	(5,738)	(500)	-	(13,859)
Loss on write-off of non-current assets	(572)	(258)	(29)	-	(859)
Impairment of goodwill and non-current assets	(3,684)	(819)	(2,719)	-	(7,222)
Operating profit (loss)	32,574	19,831	(3,240)	615	49,780
Share of profit (loss) of associates, net	10	-	_	-	10
Finance income	23,387	9,478	1,191	-	34,056
Intersegment finance income	1,071	395	41	(1,507)	_
Finance cost	(28,932)	(12,810)	(310)	-	(42,052)
Intersegment finance cost	(220)	(1,015)	(272)	1,507	_
Income tax (expense) benefit	(5,940)	531	83	2,645	(2,681)
Profit (loss) for the year	11,489	1,331	(2,544)	3,260	13,536
Segment assets	208,123	97,373	7,519	4,610	317,625
Segment liabilities	296,125	247,241	9,469	(2,015)	550,820
Investments in associates	293	-	-	_	293
Capital expenditures	(4,243)	(1,942)	(356)	_	(6,541)

MECHEL PAO NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (continued) for the year ended December 31, 2018 (All amounts are in millions of Russian rubles, unless stated otherwise)

As of December 31, 2017 and for the year then ended	Mining	Steel	Power	Adjustments and eliminations	Consolidated
Revenues from contracts with external customers.	100,129	172,760	26,224	_	299,113
Inter-segment revenues	42,286	7,622	16,338	(66,246)	_
Gross profit	93,464	34,013	12,724	(1,444)	138,757
Gross margin, %	65.6	18.9	29.9	_	46.4
Depreciation and amortisation	(7,979)	(5,800)	(448)	_	(14,227)
Loss on write-off of non-current assets	(135)	(145)	(41)	-	(321)
Impairment of goodwill and non-current assets	(3,800)	(2,281)	_	-	(6,081)
Operating profit	48,190	9,154	1,267	(1,444)	57,167
Share of profit (loss) of associates, net	18	-	—	_	18
Finance income	475	150	8	-	633
Intersegment finance income	1,335	567	49	(1,951)	_
Finance cost	(34,324)	(12,793)	(493)	-	(47,610)
Intersegment finance cost	(222)	(1,342)	(387)	1,951	_
Income tax expense	(3,410)	(203)	(229)	692	(3,150)
Profit (loss) for the year	17,210	(4,116)	228	(752)	12,570
Segment assets	209,630	100,543	10,417	(1,463)	319,127
Segment liabilities	371,196	184,952	9,808	(2,696)	563,260
Investments in associates	283	-	-	-	283
Capital expenditures	(5,852)	(1,329)	(321)	-	(7,502)

As of December 31, 2016 and for the year then ended	Mining	Steel	Power	Adjustments and eliminations	Consolidated
Revenues from contracts with external customers.	89,647	161,639	24,723	_	276,009
Inter-segment revenues	31,907	7,254	15,903	(55,064)	-
Gross profit	76,515	42,148	11,578	(554)	129,687
Gross margin, %	62.9	25.0	28.5	_	47.0
Depreciation and amortisation	(7,912)	(5,435)	(367)	_	(13,714)
Loss on write-off of non-current assets	(863)	(1,089)	(1)	_	(1,953)
Impairment of goodwill and non-current assets	(1,336)	(3,866)	_	_	(5,202)
Operating profit	31,012	11,531	701	(554)	42,690
Share of profit (loss) of associates, net	(17)	_	_	_	(17)
Finance income	1,082	93	1	_	1,176
Intersegment finance income	1,401	2,141	53	(3,595)	-
Finance cost	(37,615)	(16,015)	(610)	-	(54,240)
Intersegment finance cost	(1,731)	(1,396)	(468)	3,595	_
Loss after tax for the year from discontinued					
operations, net	-	(406)	(20)	_	(426)
Income tax benefit (expense)	115	1,485	(73)	(6,420)	(4,893)
Profit (loss) for the year	7,443	8,675	(312)	(6,974)	8,832
Segment assets	209,553	104,675	10,887	350	325,465
Segment liabilities	375,944	191,242	11,057	(190)	578,053
Investments in associates	265	_	-	_	265
Capital expenditures	(3,958)	(1,206)	(360)	-	(5,524)

(All amounts are in millions of Russian rubles, unless stated otherwise)

The following table presents the Group's revenues from contracts with customers segregated between domestic and export sales. Domestic represents sales by a subsidiary in the country in which it is located. This category is further divided between subsidiaries located in Russia and other countries. Export represents cross-border sales by a subsidiary regardless of its location.

	2018	2017	2016
Domestic			
Russia	178,880	176,906	164,361
Other	29,666	23,445	22,252
Total	208,546	200,351	186,613
Export	104,028	98,762	89,396
Total revenue	312,574	299,113	276,009

Allocation of total revenue from contracts with customers by country is based on the location of the customer. The Group's total revenues from external customers by geographic area were as follows:

2018	2017	2016
178,997	177,005	164,412
61,840	63,182	54,114
44,263	36,605	34,126
23,877	19,346	18,630
3,130	2,212	1,536
258	286	707
209	477	2,484
312,574	299,113	276,009
	178,997 61,840 44,263 23,877 3,130 258 209	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$

The majority of the Group's non-current assets are located in Russia. The carrying amounts of mineral licenses and property, plant and equipment pertaining to the Group's major operations were as follows:

	December 31, 2018	December 31, 2017
Russia	219,504	228,825
Germany	1,532	1,407
Austria	637	589
Czech Republic	224	216
Romania	20	41
Other	30	37
Total	221,947	231,115

Because of the significant number of customers, there are no individual external customers that generate sales greater than 10% of the Group's consolidated total revenue from contracts with customers.

(All amounts are in millions of Russian rubles, unless stated otherwise)

The following table presents the breakdown of the Group's revenues from contracts with external customers by major products:

	2018	2017	2016
Mining segment			
Coal and middlings	80,022	84,341	75,258
Coke and chemical products	14,205	13,747	11,330
Iron ore concentrate	839	220	126
Other	1,816	1,821	2,933
Total	96,882	100,129	89,647
Steel segment			
Long steel products	105,722	96,768	89,575
Hardware	30,040	27,578	24,580
Flat steel products	22,786	22,505	18,230
Forgings and stampings	15,848	12,247	11,652
Ferrosilicon	3,927	2,807	3,368
Steel pipes	3,230	2,733	3,286
Semi-finished steel products	54	492	3,434
Other	6,311	7,630	7,514
Total	187,918	172,760	161,639
Power segment			
Electricity	26,009	24,297	22,527
Other	1,765	1,927	2,196
Total	27,774	26,224	24,723
Total revenue	312,574	299,113	276,009

27. Operating lease commitments

The Group has entered into operating property and land leases with lease terms between 2019 and 2067. Property and land lease expenses amounted to RUB 1,877 million and RUB 1,875 million for the years ended December 31, 2018 and 2017, respectively. Future minimum rentals payable under non-cancellable operating leases as of December 31, 2018 are as follows:

	December 31, 2018
Within one year	2,049
After one year but not more than five years	7,991
More than five years	50,871
Total rentals payable	60,911

The Group does not sublease the property leased under operating lease agreements.

As of December 31, 2018 and 2017, the future minimum rentals payable includes Group's operating lease commitments related to non-cancellable land leases to explore or use of mineral deposits and other facilities of RUB 53,398 million and RUB 50,834 million, respectively.

28. Events after the reporting period

The Group evaluated subsequent events from December 31, 2018 through the date the consolidated financial statements were issued and concluded that no subsequent events have occurred that would require recognition or disclosure in the consolidated financial statements.